

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 41-R455.5.

5. LEASE DESIGNATION AND SERIAL NO.

370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Humble Dakota

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

21-T22N-R2W

12. COUNTY OR
PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

14. TYPE OF WELL: ☐ OIL ☒ GAS ☐ DRY ☐ Other

15. TYPE OF COMPLETION:

☐ F.W. ☐ WORK ☐ DILL ☐ PLUG ☐ DIFF. ☐ Other Re-Enter
WELL OVER EX BACK REPAIR

16. NAME OF OPERATOR

Lynco Oil Corporation

17. ADDRESS OF OPERATOR

5290 DTC Pkyw Bldg.#2 Englewood, Co., 80111

18. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 875 FNL and 910 FEL

At top prod. interval reported below

At total depth SAME

14. PERMIT NO.

DATE I SOLD

19. DATE OF DRILL

16. DATE OF RE-ENTRY

17. DATE OF WELL READY TO PRODUCE

18. EQUIPMENT USED (See reverse side)*

19. FIELD CATALOG NO.

8-15-76

8-22-76

9-08-76

7328 DF

20. TUBING LOG, MD & TVD

21. PLUG, BACK LOG, MD & TVD

22. IF MULTIPLE COMPLETIONS, HOW MANY*

23. INTERVALS PRODUCED

ROTARY TOOLS

CABLE LOGS

6790

6765

0-6790

24. PRODUCING INTERVALS (If well is completed, TOP, BOTTOM, NAME (MD AND TVD)*)

6719-24 Sanastee

25. WAS DIRECTIONAL
SURVEY MADE

No- Re-Entry

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No- Re-entry

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PLACED
4 1/2	9.5	6790	6 1/4	600 SXS	120'
8 5/8		260		135 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6719-24 with 4 holes per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

6719-24

AMOUNT AND KIND OF MATERIAL USED

9500# 20-40 sand and 9000
gallons gelled water

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Swabbing water and gas-TSTM

WELL STATUS (Producing or
shut in)

Dead

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
8-30-76	5	Swabbing	→			water	gas- TSTM
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY API (CORP.)	
	0	→			50 bbls		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

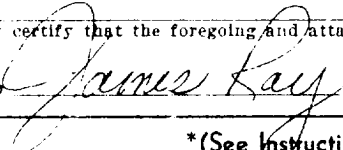
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

U.S. GEOLOGICAL SURVEY
DURANGO, COLO.

SIGNED



TITLE Field Superintendent

DATE 6-29-78

*(See Instructions and Spaces for Additional Data on Reverse Side)