

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
JAN 5 1988

SUNDRY NOTICES AND REPORTS ON A WERDSON

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Contract 360	
2. NAME OF OPERATOR Merrion Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL and 990' FWL		8. FARM OR LEASE NAME Bonanza	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,205' GL		10. FIELD AND POOL, OR WILDCAT W. Lindrith Gallup-Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T22N. R3W	
		12. COUNTY OR PARISH Sandoval	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon as follows: (Refer to wellbore schematic attached.)

1. POH w/ 2-3/8" tubing (tally).
2. RIH open-ended w/ 2-3/8" tubing. Spot 25 sx plug (30 cu.ft.) from CIBP @ est. 7,090' to 6,850' to cover Graneros perms. Squeeze excess away.
3. Spot 25 sx plug (30 cu.ft.) from 5,050' to approximately 4,715' to cover Mesaverde-Mancos boundary.
4. Spot 25 sx plug (30 cu.ft.) from 4,250' to approximately 3,915' to cover Mesaverde-Lewis boundary.
5. Spot 25 sx plug (30 cu.ft.) to cover Ojo Alamo from 2,550' to 2,215' est.
6. Take free-point and shoot off 4-1/2" casing above TOC @ 2,220' KB.
7. Spot 25 sx plug (30 cu.ft.) on casing stub.
8. Spot 30 sx plug (36 cu.ft.) from 270' to 160' est. to cover casing shoe.
9. Spot 10 sx surface plug, remove wellhead, install P & A marker.
10. Remove equipment and reclaim location per surface managing agencies instructions.

Drilling mud will be placed between cement plugs.
Formation Tops on reverse.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager

(This space for Federal or State office use)

APPROVED
DATE 1/11/88
AS ADVISED

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE JAN 11 1988

NMOCC

AREA MANAGER

*See Instructions on Reverse Side

FORMATION TOPS

Ojo Alamo	2,395'	Mancos	4,985'
Kirtland	2,465'	Gallup	5,915'
Pictured Cliffs	2,713'	Graneros	6,905'
Lewis Shale	2,790'	Dakota	7,005'
Mesaverde	4,195'	TD	7,327'

BUREAU OF LAND MANAGEMENT
Caller Service 4104
Farmington, New Mexico 87499

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 1 Bonanza

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 325-4572.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable): Add a plug from 2800'-2700' Perched Cliffs

Office Hours: 7:45 A.M. to 4:30 P.M.