DISTRIBUTION SANTA FE II.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE / C	-1	AND Effective 1-1-65									
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
	TRANSPORTER OIL											
	GAS /											
	OPERATOR /											
I.	PRORATION OFFICE											
	:	TRANS DELTA OIL & GAS CO., INC. Address 1330 LEYDEN STREET SUITE 131										
	DENVER, COLORADO 80220											
	Reason(s) for filing (Check proper box	·										
	New Well	Change in Transporter of:		Corn	porate Name Change from							
	Recompletion Oil Dry Go			Dyna Ray Oil & Gas Co., Inc. to								
	Change in Ownership	nsate Dyna Ray Oil			Gas Co., Inc. to							
	If change of ownership give name			Trans	Delta C	il & Gas	Co., Inc.					
	and address of previous owner											
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No.: Pool Name, Including Formation Kind of Lease											
	JICARILLA H 163	4 SO BLANC			State, Federa		Lease No.					
	Location	<u> </u>				1_102						
	Unit Letter C ; 790	Feet From The N Lir	ne and 17	20	_ Feet From	The	W					
	Line of Section 24 Tov	wnship 23N Range	012	MIMEN		10 455154						
	The cr section 2 1	viisiiip 2311 Mange	2W	, NMPM	<u>′</u> К	IO ARRIBA	County					
m.	DESIGNATION OF TRANSPORT											
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
	Name of Authorized Transporter of Cas	· Singhead Gas or Dry Gas	Address (Give address t	o which appro	ved copy of this form	n is to be sent)					
	EL PASO NATURAL GA		EL	PASO T	X							
	it well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas act	ually connecte 6 Z	d? Wh	en						
	give location of tanks.					· · · · · · · · · · · · · · · · · · ·						
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give comm	ingling order	number:							
	Designate Type of Completion	Oil Well Gas Well	New Well	Workover	Deepen	Flug Back Same	Restv. Diff. Restv.					
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Dep	•h	1	F.B D.						
	Date Spunden	Bate compi. Heady to Float	Total Bep	•••		1.5.1.5.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/G	as Pay		Tubing Depth						
		<u> </u>			Depth Casing Shoe							
	Perforations				Depth Casing Shoe							
		TUBING, CASING, AN			D							
HOLE SIZE CASING & TUBING SIZ				DEPTH SE	T	SACKS CEMENT						
			ļ									
			+									
	L					<u> </u>						
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery	of total volu	me of load oil	and must be equal to	or exceed top allow-					
	OII. WELL Date First New Oil Run To Tanks	Date of Test	·	Method (Flow		(t, etc.)						
	Langth of Test	Tubing Pressure	Casing Pr	essure		Choke Size						
Actual Prod. During Test Oil-Shis.		Oil-Shis.	Water-Bbis.			Gam - MCF						
	Actual Prod. Daring 1001											
	<u>'</u>											
	GAS WELL Actual Prod. Test-MCF/D Length of Test			densate/MMCF	,	Gravity of Condensate						
	Actual Prod. 1001-MCF/D	Langur of Tabl	32.2.				7					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pro	essure (Shut-	·in)	Choke Size						
			ļ				· · · · · · · · · · · · · · · · · · ·					
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION								
	I hearby consider that the rules and r	les and regulations of the Oil Conservation		APPROVED								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			By Criging Signal by Deary C. Arnold									
	above is true and complete to the best of my knowledge and belief.			TITLE UMBERS DIST. #3								
	PostMark			his is a .	est for allow	compliance with R	irilled or deepened					
	(Signa	a11 +b	is form must	he accompa	nied by a tabulation dence with RULE	on of the deviation						
	CHIEF ACCT		AII	sections of	this form mu	st be filled out co	mpletely for allow-					
	DEC 20 1972	le)	able on	All sections of this form must be filled out completely for allowable on new and recompleted wells.								
	(Da	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.										
	•		Metr lighte of memory of memobound									

BROY AND MINISTRALS DEPARTMENT PANTAFE

OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AMAPONIAN OIL AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
Common Control								
Petro Lewis Corpo	ration				territorio de la companio de la comp			
	velland, Texas 79336	Other (Please	a plant					
Reason(s) for liling (Check proper box)	Change in Transporter of:	Olwer I' sensé	·					
Now Wall Recomptation	Oil Div Cas	751						
Change in Ounseship X	Caninghand Gan Condens	icte []						
Il change of ownership give name and address of previous owner	Trans Delta Oil and Gas	Co., Inc., 6300	Ridglea I	Place, Fort W	orth, Tex. 76116			
DESCRIPTION OF WELL AND I	FASE. Well No. Pool Name, Including Fo	twaffon	Kind of Lease	Indian	Laga » No.			
Jicarilla "H" (63	4 Blanco PC Sc		State, Federal or Fee 09000163					
Location C 790	Feet From The North Line	, one 1720	Feet From Th	ho <u>West</u>				
Unit Letter 24 Line of Section 70w	mahip 23 N Range	2 W , ммрм	·	Sandoval	County			
	COLOR OF AND STATEPAL CA	5						
Name of Authorized Transporter of Cil	ER OF OIL AND NATURAL GA	Address (Give address	to which approve	ed copy of this form i	s to be sent)			
Hame of Authorized Transporter of Cas	inghedd Gas or Dry Gas (5)	Address (Give address	to which approve	ed copy of this form i	s to be sent)			
El Paso Natural G	as Co.	P. O. Box 1492	2, El Paso	Texas 79978	}			
If well produces oil or liquids,	Unit Sec. Twp. Rye.	Is gas actually connect	ed) When	a				
give location of tanks.	h that from any other lease or pool,	lgive commingling orde	r number:					
COMPLETION DATA	Oll Well Gas Well	New Well Workever	Deepen	Plug Bock Same F	Res'v. Dill. Ros			
Designate Type of Completio				P.B.T.D.				
Data Souddad	Data Compl. Ready to Prod.	Total Depth						
Elevations (DF, RKE, RT, GR, ste.)	*ame of Producting Formation	Top Oil/Oas Pay		Tubing Dopth				
Perforations			ger der er gestellt verstellt in der er e	Dapth Custng Shoa				
	TUBING, CASING, AND	CEMENTING RECOR	3.0					
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS C	EMERT			
		1	ma ut lood all i	and must be equal to	or excise top al			
TEST DATA AND REQUEST FOUL WELL	OR ALLOWABLE Mest must be of able for this de							
Duto First New Oil Run To Tanks	Date of Test	Producing Method (Fic	m, bamb, Kox id	199.53				
Length of Tout	Tubing Prossurs	Cualng Praesus		Choxy				
Actual Prod. Dering Toat	OII-Eble.	Water - Bbls.		OF-MOEC				
	-			- Cont	1000			
GAS WELL		0.0.1	namen – sysse ing kadambangan asarabidan Magazi	Crimy of Condin	9010			
Actual Fred, Tast-MCF/D	Longth of Tost	Bhla. Contenecto/AllA			The second secon			
Leating Method (pirot, tack pr.)	Tubing Prossure (Shuz-in)	Cosing Pronoute (Shu		Choke Sixe				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION DEC 8 1980						
I hereby certify that the rules and phylision have been complied with	regulations of the Oll Conservation	i i		20 20 20 20 20 20 20 20 20 20 20 20 20 2				
above is true and complete to the	beat of my knowledge and belief.							
		TITLE			111 W 41A4			
H		11		compliance with a wable for a newly count live a tendent	ARRIBO OF GOADS			
Heorge	U ahmo	well, this form mu	ist to accompla	rdance with nut.	. 111.			
District Adminis	•	well, this form must be accompanied by the nuck 111. tests taken on the well in accordance with nuck 111. All sections of this form must be filled out completely for al						

(1:114)

(Dute)

December 1, 1980

All sections of this form must be filled out completely for allowing on new and recompleted walls.

Fill out only Sections I. II, III, and VI for changes of own well name or number, or transporten or other anch change of conditi Separate Forms C-104 must be fitted for each pool in multi-