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	GAS	1	
OPERATOR		1	
PROBATION OFFICE		7	

l.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TR	PANSPORT OIL AND N	ATURAL G	AS	
TRANSPORTER OIL	-				
GAS /					
OPERATOR					
PRORATION OFFICE Operator					
•	L & GAS CO., INC.				
Address 1330 LEYDEN ST			 		
DENVER, COLORA					
Reason(s) for filing (Check proper bo	•	Other (Pease	explainta N	oma Chana (
New Well Recompletion	Change in Transporter of:	COLP	viale in	ame Change from	
Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate Dyna R	Ray Oil	& Gas Co., Inc. to	
	Conde	silisute	<u> </u>	3 Co., IIIC. 60	
If change of ownership give name and address of previous owner		i rans (Pelta O	il & Gas Co., Inc.	
					
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including I	Formation	Kind of Lease		
DUFF FEDERAL "B"	1 SO BLANCO P		State, F y deral o	Lease No.	
Location	990	990		\$F079150	
Unit Letter D ;	50 Feet From The NORTH Li		Feet From Th	e FAST W	
10	071	4			
Line of Section 19 To	ownship 23N Range	1W , NMPM,		RIO ARRIBA County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of Oi	or Condensate		which approve	d copy of this form is to be sent!	
Name of Authorized Transporter of Co EL PASO NATURAL GA				d copy of this form is to be tent)	
		EL PASO TX			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When 1963			
f this production is commingled w	ith that from any other lease or pool,				
COMPLETION DATA		give comminging order n	iumber:		
Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Resty, Out. Resty,	
Date Spudded	Date Compl. Ready to Prod.	T-A D	f		
Jake opaaada	Date Compi. Reday to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay		Tubing Depth	
			77 1		
Perforations		1.17	- NG	Depth Casing Shoe	
	TURING CASING AND		41		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEMENT	
		DEFINISE		SACKS CEMENT	
		<u>i</u>	<u>l</u>		
FEST DATA AND REQUEST F DIL WELL		fter recovery of total volume opth or be for full 24 hours)	of load oil and	I must be equal to or exceed top colour	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	oump, gas lift,	etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.				
Actual Prod. During 1986	Oll-Bals.	Water - Bbls.		Gas - MCF	
· · · · · · · · · · · · · · · · · · ·	1				
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	(Gravity of Condensate	
Torting Mathed (nited head on)			<u> </u>		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-11	p)	Choke Size	
ERTIFICATE OF COMPLIAN	OF.	011 00			
ERTIFICATE OF COMPLIAN	C.F.	en land Signed by Frank C Arrold			
hereby certify that the rules and	regulations of the Oil Conservation				
ommission have been complied w	vith and that the information given best of my knowledge and belief.				
out to true and complete to the	book or my knowledge and belief.	31	`		
		TITLE	SUPIRV	ISOR DIST. #3	
Mar aller.	77.7	This form is to be filed in compliance with RULE 1104.			
1117184 17.		If this is a request for allowable for a newly drilled or deepened			
CHIEF ACCT	sture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
DEC 20 4074 (Ti	ile)			se filled out completely for allow-	
DEC 20 1972 (Title)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,			
		well name or number, or	r transporter,	or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Original Signed by Lacry Causic

n (S. J. da Che Para)