OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

EMERGY AND MINITED S DEPARTMENT PO. EF COPIES PECCEVES

DISTRIBUTION

SENTA FE

	FILE				
}	LANO OFFICE	PEOUEST FOR	REQUEST FOR ALLOWABLE		
	THANSPORTER CAS	NANSPORTER OIL			
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
î.	POPATION OFFICE NOEL REYNOLDS				
	Box 355				
	Address Flora Vista, NM 87415				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	lew Well Change in Transporter of:				
	Change in Transporter of: See Well Oil Dry Gas Change of Control of Contr				
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name fand address of previous owner	ada 11 14 47 5 7 20	Stidding Rd. Son and	onio, 2x (specier)	
11.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
	V = State, Federal or Fee SE CS/17/1-h				
	Location 35/14				
	1 4	Unit Letter A: Feet From The N Line and 416 Feet From The EL			
		washin 1811 Range 3	ie , NMPM, Sanz	County	
	Line of Section 경우 Tov	vnship / S A Range 3	, NMFM, Z)(Z)(the contract of the contract o	
111	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
111.	Neg.e of Authorized Transporter of Oil	cr Condensate	diess (Give address to which approved copy of this form is to be sent)		
			Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Add		, , , , , , , , , , , , , , , , , , , ,		
	and a Manda	Unit Sec. Twp. Rge. is gas actually connected? When			
	if well produces oil or liquids, and the second of tanks. A 33 18N 3W				
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'				
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Preducing Formation			
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLESIZE	CASING & TUBING SIZE			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable to the second seco				
¥.	able for this depth or be formed 24 hours				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing hotel	ift, etc.)	
			Casing Pressure	Dah Ve Size	
	Length of Teet	Tubing Pressure	APR O 8 1000		
	Actual Prod. During Test	Oil-Bhla.	Water-Bble.	Gae-MCF	
	Actual Vision 2 sound		CON DIV		
	DIST. 3				
	GAS WELL	Length of Test	Bois. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D				
	Testing Method (pital, back pr.)	Tubing Freeswe (sbut-is)	Cosing Freesure (Shut-in)	Choke Size	
				TION DIVISION	
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION		
			APR 0.8 1986		
			BY_ Srank laws		
			SUPERVISOR DISTRICT 强 3		
			TITLE		
		.* .	This form is to be filed in	compliance with MULE 1104.	
	111.00		If this is a request for allowable for a newly drilled or deepen		

(Signature) (Tule) 56

well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allo sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of condition of the proof of the proof in white