SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

	approved		
Budget	Bureau	No.	42-R1425.

DEPARTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY					Jicarilla Contract No. 1		
	I FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla		
. TYPE OF WORK DRI	LL 🗷	DEEPEN	PLUG BA	ACK 🗌	7. UNIT AGREEMENT NAME		
		8. FARM OR LEASE NAME					
WELL WELL OTHER ZONE ZONE					Jicarilla N 163		
Shar-Alan O	il Company				9. WELL NO.		
ADDRESS OF OPERATOR 1402 Denver	U. S. Nationa	l Center, Se	nver, Colorado 80	202	10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (Re	port location clearly and	in accordance with	any State requirements.*)		So Blanco PC		
10,00	ARM FOL BEIG /7	O. PET			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					22 - 23H - 2W		
					12. COUNTY OR PARISH 13. STATE		
DISTANCE FROM PROPO			6. NO. OF ACRES IN LEASE	17 20	Sandoval New Mexico		
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.		OI ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL 160		
(Also to nearest drlg DISTANCE FROM PROPO TO NEAREST WELL, DE	SED LOCATION*		9. PROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THI	S LEASE, FT.		3200'		RCETY 22. APPROX. DATE WORK WILL START*		
	ther DF, RT, GR, etc.) • O GL				January 25, 1967		
		PROPOSED CASING	AND CEMENTING PROG	RAM	- January 23, 170/		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T SETTING DEPTH		QUANTITY OF CEMENT		
7,21325 02 220174							
10 3/4	8 5/8"	24#	100'		60 sacks		
10 3/4 6 3/4" To set surfito an approxto set pipe	8 5/8" 4 1/2* ace casing and simute total do and coment say	9.5# cement same upth of 3200'	3200' as shown above To run an ele	ctrie le a Pietu	11 with rotary tools og and if productive		
To set surfato an appropriate set pipe and sand was to complete To complete To comply was Gas Commiss:	8 5/8" 4 1/2* ace casing and simute total de and cement same ter frac same. and produce as ith the rules alon.	9.5¢ cement same opth of 3200' ne as above. To run appr n a Pictured and regulation	3200' as shown above. To run an ele To perforate the eximately 3150' Cliffe Gas Product ma of the U.S.G.	of 1 1/4 cer.	11 with rotary tools og and if productive red Cliffs pay zone 4" EUE tubing and		
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To set surfato an approxito set pipe and sand was to complete To complete To comply will be complete ABOVE SPACE DESCRIBE e. If proposal is to complete program, if any	8 5/8" 4 1/2" Ace casing and kimete total de and cement santer frac same. and produce as the the rules of th	9.5¢ coment same pth of 3200' ne as above. To run appr ne a Pictured and regulation proposal is to deeper	JAN 1719 as shown above. To run an ele To perforate the oximately 3150' Cliffe Gas Producted as of the U.S.G. JAN 1719 an or plut back, give data on lata on suboliace CONus DIST.	of 1 1/2 cer. 5. and	11 with rotary tools og and if productive red Cliffs pay zone 4. EUE tubing and New Mexico Cil and ductive zone and proposed new productive ed and true vertical depths. Give blowout		
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*See Instructions On Reverse Side

U. R. OPOLOGICAL BURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

	· · · · · · · · · · · · · · · · · · ·	All distanc	es must be t	rom the outer bound	aries of the Sect	ion		
Operator SHAR ALAN OIL COMPANY			Lease			Well No		
			JICARIL					
Unit Letter I	Section 22	Township 23 NORT	H	Range 2 WEST	County	SAMTOV AL		
Actual Footage Loc 1850	cation of Well: feet from the	SCUTH	line and	790	feet from the	EAST	line	
Ground Level Elev.	Producing	Formation		Poel		D	edicated Avereuge:	
7367.0	Pietu	red Cliffs		So Blanco P	c		160	Acres
3. If more that	nyaity), an one lease of		ship is dedi				f (both as to w wners been consol	J
() Yes () No	lf answer is "yes	s," type of	consolidation	•••••			
If answer is "r necessary."	no," list the own	ners and tract de	escriptions v	which have actua	ally consolidate	ed. (Use rever	se side of this T	orm if
No allowable w	vill be assigned erwise) or until	to the well until a non standard	all interests unit, elimin	s have been cons ating such intere	olidated (by ests, has been	communitization	on, unitization, f le Commission.	orc e d-

OIL-CON. COM. DIST. 3

SCALE-4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

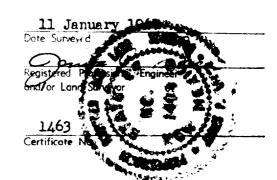
Mgr. of Lands & Explorations Position

Sher-Alen Oil Company

Company

January 13, 1947

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



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