

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarillo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N. 14 163

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY

22-23N-2W N.M.P.M.

12. COUNTY OR
PARISH
Sandoval13. STATE
N. M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Shar-Alan Oil Company

3. ADDRESS OF OPERATOR

4101 E. Louisiana Avenue, Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850 SL & 790 EL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
1-21-6716. DATE T.D. REACHED
1-26-6717. DATE COMPL. (Ready to prod.)
11-4-6818. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
7367 GR19. ELEV. CASINGHEAD
736820. TOTAL DEPTH, MD & TVD
312021. PLUG, BACK T.D., MD & TVD
305622. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
0-3120CABLE TOOLS
0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3011-3031 Pictured Cliffs

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ES, Gamma Ray

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	100	12 1/4	60 sacks	None
4 1/2	9.5	3106	6 3/4	100 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4	3015	

31. PERFORATION RECORD (Interval, size and number)

3011-3031 1/2" 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3011-3031	30,000 # 20-40 sand
	35,100 gallons water

33.*

DATE FIRST PRODUCTION

11-1-68

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)
Shut-in

DATE OF TEST

11-4-68

HOURS TESTED

3

CHOKE SIZE

3/4

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

165

CASING PRESSURE

849

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

2047

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Don Burton

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. S. GUMZ

TITLE

Manager of
Lands & Exploration

DATE November 19, 1968

*(See instructions and spaces for Additional Data on Reverse Side)

Copy: April 1957 - 2657
P.C. - 3006

