

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
MM 0555833-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pan American "C" USA9. WELL NO.
110. FIELD AND POOL, OR WILDCAT
Wildcat11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**SW/4 NE/4 Section 17,
T-20-N, R-3-W**12. COUNTY OR TERRITORY
Sandoval13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **Perm. Abandon**2. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION3. ADDRESS OF OPERATOR
301 Airport Drive, Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FNL & 1980' FNL**At top prod. interval reported below **Same**At total depth **Same**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED **3-17-67**16. DATE T.D. REACHED **5-13-67**17. DATE COMPL. (Ready to prod.) **5-19-67**18. PERFORATIONS (DR. RKT. BT. OR ETC.)*
MM 6816, GR 6794

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10,365'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
Surf. - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
No Producing Intervals25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IRS, Sidewall Neutron, Gamma Ray-Compensated Density, Sonic, Dipmeter27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	1072'	17-1/2	1000 sacks	
9-5/8	36# & 40#	6570'	12-1/4	2100 sacks	1355'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

No perforations

PRODUCTION

33.* DATE FIRST PRODUCTION **No production**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or **Permanently Abandoned**)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **G. W. Eaton, Jr.**

TITLE

Area Engineer

DATE

October 30, 1967

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

drillers, geologists, sample and core analysis, all types electric, etc.), formations, currently available logs to the extent required by applicable Federal and/or State laws, should be attached hereto, to the extent required by applicable Federal and/or State laws, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Departmental instructions.

item 18: Indicate which elevation is used as reference (where not otherwise shown) for items 22 and 24. If this elevation is described in accordance with Federal requirements, Consult local State

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 20 and 21. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 20 and 21. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 20 and 21.

Item 29: Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. Attached supplemental records for this well shall be labeled "Sacks Cement".

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING, AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mezaverde	2230	3143	Drill Stem Test #1, 3043-68'. Tool open 2 hr. Fair blow for 10 min, reducing to weak blow, 30 min ISIP 1468#, IFF 319#, FFF 866#, 30 min PSIP 1239#. Hydrostatic 1814#. Temp. 120° F. Drill Stem Test #2, 3956-81'. Very weak blow 3 min on IF. No blow on 2 hr. FF. IFF 1842#, ICIP 115#, IFF 29#, FFF 29#, FHP 1871#, FCIP 87#. Temp. 130° F.
Callup	3825	3975	
Greenhorn	4905	4940	
Dakota	5150	5350	
Todilto	6100	6200	
Entrada	6200	6315	
Aguia Zarca	7340	7370	
Madera	9138	9512	
Lower Madera	9512	10,235	
Moles	10,237	10,310	