UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE **CHANGE ZONES** ABANDON*

(other)

Dec. 1973	Budget Bureau No. 42-R1424				
UNITED STATES	5. LEASE				
DEPARTMENT OF THE INTERIOR	SF 081161-A				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME				
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME				
1. oil gas cher	San Luis Federal				
Well Well Gallet	9. WELL NO.				
2. NAME OF OPERATOR	17				
Torreon Oil Co.	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	San Luis Mesa Verde				
9616 Westpark Dr., Benbrook, Tx 76126 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)					
AT SURFACE: 1125' FSL	12 COUNTY OF PARIOUS 12 CT				
AT TOP PROD. INTERVAL: 2475 FWI.	12. COUNTY OR PARISH 13. STATE				
AT TOTAL DEPTH:	Sandoval New Mexico				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6650 gl				
TEST WATER SHUT-OFF FRACTURE TREAT	And the second s				

(NOTE: Report results of multiple completion or zone

Change (08 Form 9-330)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To report finalization of installation of 5' cement plug at ground level, erection of marker and welding in place, weatherproofing of marker with cement plug at top and type of orangepeel at top of marker, clean-up of location. Seeding to be completed by September 15, 1982.

MAR 1 9 1984

OIL CON. DIV.

Subsurface Safety Valve: M	and Type	e		DIS	1. 3 Set @	• (Ft.
18. I hereby county that the	e foregoing to	ue and correct			i e		
SIGNED Wm. R.	Reed	TITLE	Manager	_ DATE	August 6	1982	
		(This space for	Federal or State office use)		-	_
APPROVED BYCONDITIONS OF APPROVAL,	IF ANY:	TITLE		_ DATE _			

*See Instructions on Reverse Side

5. LEASE

SF 081161-A

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	7. UNIT AGREEMENT NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			
	_ O FARM OR LEASE NAM		
1. oil gas well the other	San Luis Fede	ral	
A state	9. WELL NO.		
2. NAME OF OPERATOR	Torreon #17 (Formerly King)		
Noel Reynolds DBA Torreon Oil Co. 3. ADDRESS OF OPERATOR	" TO FIELD OK MILDCAL V	AME '	
	San Luis Mesa Verde		
Box 356 Flora Vista, N.M. 87415	11. SEC., T., R., M., OR B	LK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Unit N		
AT SURFACE: 1125' FSL, 2475' FWL	T18N, R3W Sec.	21	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH Sandoval	N.M.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.		
REPORT, OR OTHER DATA	the second secon		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW 6650 GR.	DF, KDB, AND WD)	
TEST WATER SHUT-OFF			
FRACTURE TREAT			
SHOOT OR ACIDIZE		•	
PULL OR ALTER CASING	(NOTE: Report results of mu	Itiple completion or zone	
MULTIPLE COMPLETE	change on Form 9-3		
CHANGE ZONES	ŧ · · · · · · ·	2	
ABANDON*		,44	
The state of the s	and the same of the same of	<u>.</u>	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined.	e all pertinent details, and lirectionally drilled, give subs at to this work.)*	give pertinent dates, urface locations and	
Pumped 18 sx.neat cement in bottom 945' Perforated 800' unable to break circula broke circulation, and pumped 40 sx. nea Pumped 10 sx. at surface, erected dry halosation, mandy for any linear temperature.	tion, Perforated t cement, filled ole marker clas	1 700'	
location, ready for reseeding and inspe	REC []	VED	
Subsurface Safety Valve: Manu. and Type	OIL CON.	DIV.	
8. I hereby certify that the foregoing is true and correct	381 (0) Ft.	
\sim 4 () 44	DATE 5-14-	60	
(This space for Federal or State offi			
PPROVED BY TITLE ONDITIONS OF APPROVAL, IF ANY:	DATE		
THE PARTY OF THE PARTY		T _Z	
	5 - 1.3 25 - 15		