NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL	_		
GAS			
OPERATOR /			
PRORATION OFFICE			
Operator			
Benjamin Elenbogen Address			····
	., lenver, Colorado SC2		
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion		Gas	
Change in Ownership	Casinghead Gas Con	densate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE Well No. Pool	Name, Including Formation	Kind of Lease
Jicarilla #55		Ballard P.C.	State, Federal or Fee <b>Ind.</b>
Location		000	
Unit Letter; 165	Feet From The Couth	Line andFeet From	The West
Line of Section 36	Township 23N Range	3 , NMPM, Sando	val County
Name of Authorized Transporter of C	as Co.	Box 990, Farmington, Is gas actually connected?	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No No	nen
If this production is commingled v COMPLETION DATA	with that from any other lease or poo	ol. give commingling order number:	
Designate Type of Complete		_	
1 2 1	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
	tion - (X)	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	New Well Workover Deepen  X  Total Depth	P.B.T.D.
12/14/68	Date Compl. Ready to Prod.	New Well Workover Deepen  X  Total Depth  2930	P.B.T.D. 2913
<b>12/1</b> 4/68	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation	New Well Workover Deepen  X  Total Depth  2930  Top Oil/Gas Pay	P.B.T.D. 2913 Tubing Depth
12/14/68 Pool Ballard	Date Compl. Ready to Prod.	New Well Workover Deepen  X  Total Depth  2930	P.B.T.D. 2913
Pool Ballard Perforations	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation	New Well Workover Deepen  X  Total Depth  2930  Top Oil/Gas Pay	P.B.T.D. 2913 Tubing Depth 2805
Pool Ballard Perforations	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation Pictured Cliffs  4-36 2786-92	New Well Workover Deepen  X  Total Depth  2930  Top Oil/Gas Pay	P.B.T.D.  2913  Tubing Depth  2805
Pool Ballard Perforations	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation Pictured Cliffs  4-66 2786-92  TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen  X  Total Depth  2930  Top Oil/Gas Pay  2780	P.B.T.D. 2913 Tubing Depth 2805
12/14/68 Pool Ballard Perforations 2780-84 276	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation Pictured Cliffs  4-66 2786-92  TUBING, CASING, A  CASING & TUBING SIZE  5/8	New Well Workover Deepen  X  Total Depth 2930  Top Oil/Gas Pay 2780  AND CEMENTING RECORD	P.B.T.D. 2913 Tubing Depth 2805 Depth Casing Shoe  SACKS CEMENT 100
12/14/68 Pool Ballard Perforations 2780-84 276	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation Pictured Cliffs  4-66 2786-92  TUBING, CASING, A CASING & TUBING SIZE	Total Depth 2930 Top Oil/Gas Pay 2780  AND CEMENTING RECORD DEPTH SET 104 2953	P.B.T.D. 2913 Tubing Depth 2805 Depth Casing Shoe
12/14/68 Pool Ballard Perforations 2780-84 276	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation Pictured Cliffs  4-66 2786-92  TUBING, CASING, A  CASING & TUBING SIZE  5/8	New Well Workover Deepen  X  Total Depth 2930 Top Oil/Gas Pay 2780  AND CEMENTING RECORD DEPTH SET 104	P.B.T.D. 2913 Tubing Depth 2805 Depth Casing Shoe  SACKS CEMENT 100
12/14/60 Pool Ballard Perforations 2780-84 276	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation Pictured Cliffs  4-66 2786-92  TUBING, CASING, A CASING & TUBING SIZE  5/8	Total Depth 2930 Top Oil/Gas Pay 2780  AND CEMENTING RECORD DEPTH SET 104 2953	P.B.T.D. 2913 Tubing Depth 2805 Depth Casing Shoe
12/14/66 Pool Ballard Perforations 2780-84 276 HOLE SIZE	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation Pictured Cliffs  4-66 2786-92  TUBING, CASING, A  CASING & TUBING SIZE  5/8  42  14  14  FOR ALLOWABLE (Test must be	Total Depth 2930 Top Oil/Gas Pay 2780  AND CEMENTING RECORD DEPTH SET 104 2953 2805	P.B.T.D. 2913 Tubing Depth 2805 Depth Casing Shoe  SACKS CEMENT 100 100
Pool Ballard Perforations 2780-84 276 HOLE SIZE	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation Pictured Cliffs  4-66 2786-92  TUBING, CASING, A  CASING & TUBING SIZE  5/8  42  14  14  FOR ALLOWABLE (Test must be	New Well Workover Deepen  X  Total Depth 2930 Top Oil/Gas Pay 2780  AND CEMENTING RECORD DEPTH SET 104 2953 2805	P.B.T.D. 2913 Tubing Depth 2805 Depth Casing Shoe  SACKS CEMENT 100 100
Pool Ballard  Perforations 2780-84 276  HOLE SIZE  TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation Pictured Cliffs  4-66 2786-92  TUBING, CASING, A  CASING & TUBING SIZE  5/8  42  14  FOR ALLOWABLE (Test must be able for this	Total Depth 2930 Top Oil/Gas Pay 2780  AND CEMENTING RECORD DEPTH SET 104 2953 2805	P.B.T.D. 2913 Tubing Depth 2805 Depth Casing Shoe  SACKS CEMENT 100 100  Id and must be equation at exceed top all lift, etc.) Chole Size
Pool Ballard Perforations 2780-84 276  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation Pictured Cliffs  4-66 2786-92  TUBING, CASING, A  CASING & TUBING SIZE  E 5/8  42  14  FOR ALLOWABLE (Test must be able for this)  Date of Test  Tubing Pressure	Total Depth 2930 Top Oil/Gas Pay 2780  AND CEMENTING RECORD DEPTH SET 104 2953 2805  Le after recovery of total volume of load of second of the depth of the for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. 2913 Tubing Depth 2805 Depth Casing Shoe  SACKS CEMENT 100 100  Id and must be equal to at exceed top allowing the same and the same at the s
Pool Ballard Perforations 2780-84 Pool HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation Pictured Cliffs  4-66 2786-92  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8  42  14  FOR ALLOWABLE (Test must be able for this	Total Depth 2930 Top Oil/Gas Pay 2780  AND CEMENTING RECORD DEPTH SET 104 2953 2805  The after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. 2913 Tubing Depth 2805 Depth Casing Shoe  SACKS CEMENT 100 100  Cland must be equal to at exceed top allowing the same of the sam
Pool Ballard Perforations 2780-84 270 HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation Pictured Cliffs  4-66 2786-92  TUBING, CASING, A  CASING & TUBING SIZE  E 5/8  42  14  FOR ALLOWABLE (Test must be able for this)  Date of Test  Tubing Pressure	Total Depth 2930 Top Oil/Gas Pay 2780  AND CEMENTING RECORD DEPTH SET 104 2953 2805  Le after recovery of total volume of load of second of the depth of the for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. 2913 Tubing Depth 2805 Depth Casing Shoe  SACKS CEMENT 100 100  Id and must be equal to at exceed top all lift, etc.) Chole Size  AN 1 7 1969
Pool Ballard Perforations 2780-84 276  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  11/16/68  Name of Producing Formation Pictured Cliffs  4-66 2786-92  TUBING, CASING, A  CASING & TUBING SIZE  E 5/8  42  14  FOR ALLOWABLE (Test must be able for this)  Date of Test  Tubing Pressure	Total Depth 2930 Top Oil/Gas Pay 2780  AND CEMENTING RECORD DEPTH SET 104 2953 2805  Le after recovery of total volume of load of second of the depth of the for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. 2913 Tubing Depth 2805 Depth Casing Shoe  SACKS CEMENT 100 100  Cland must be equal to at exceed top all lift, etc.) Chole Size JAN 1 7 1969  Gas MCF CON. COM.

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.) **B.P.** 

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

,	
(Signature)	
· and	
(Title)	
1/2 7 7	

(Date)

OIL CONSERVATION COMMISSION

Choke Size

JAN 1 7 1969

BY Original Signed by Emery C. Arnold

SUPERVISOR DIST. #9

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

TITLE.

Casing Pressure 703/7 days