

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
058122

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR DON C. WILEY & FLUID POWER PUMP COMPANY		8. FARM OR LEASE NAME Federal Media
3. ADDRESS OF OPERATOR 900 Bank of New Mexico Building, Albuquerque, New Mexico		9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 940' FSL, 330' FEL		10. FIELD AND POOL, OR WILDCAT Media Entrada
14. PERMIT NO. USGS 4-14-69		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15-T19N-R3W, NMPK
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6808' GR		12. COUNTY OR PARISH AND STATE Sandoval New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-24-71 Moved in rig. Pulled rods and tubing.

5-25-71 Ran Gamma Ray log. Perforated above and below existing perforations. Existing perforations were from 5217' to 5226'. New perforations were added with 3 1/4" holes per foot from 5196' to 5216' and 5226' to 5238'. Acidized with 500 gallons mud acid. Dropped 125 rubber balls during treatment.

5-26-71 Swabbed back acid. Re-ran tubing, rods, and downhole pump to 2600'.

7-3-71 Made 24 hour test, 2" choke, tubing pressure 20#. Pumped 97 bbls oil, 112 bbls water, gas TSTM.

RECEIVED

AUG 2 1971

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.



18. I hereby certify that the foregoing is true and correct

SIGNED

V. R. Rees

TITLE

Consulting Geologist

DATE

July 30, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.