Submit 5 Cepies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE A P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT

Santa Fe, New Mexico 87504-2088

MERRION OIL & GAS CORPORATION Address P. O. BOX 840, Farmington, New Mexico 87499 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil X Dry Gas	1000 Rio Biazas Rd., Aziec, NM 87410	REQ				BLE AND A						
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Linker of Justice Services of State Property	Recompletion					<u>-</u>	Effective	e 3/1/90				
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- 1) Request for allowable for newly dilled or decremed well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.