NO. OF CORIES RECEIVED		6	
DISTRIBUTION]
SANTA FE		1	
FILE		1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		3	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANIAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
FILE /	ALITUODITATION TO TO	AND ASPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHURIZATION TO TRA	ANSPURT UIL AND NATURAL G	SAS	
1011				
TRANSPORTER GAS				
OPERATOR 3				
PRORATION OFFICE				
Operator				
Petro-Lewis Co	rporation			
P. 0. Box 2250	Denver, Colorado 80202			
Reason(s) for filing (Check proper		Other (Please explain)	11	
New Well	Change in Transporter of:	, , , , ,		
Recompletion X	OII Dry Ga	ıs 🔲		
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give named and address of previous owner.	16			
I. DESCRIPTION OF WELL A	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
Federal Media	7 Undesignated	,	or Fee Federal NM045884A	
Location				
Unit Letter G	1980 Feet From The North Lin	ne and 1980 Feet From 1	The East	
Line of Section 22	Township 19N Range	3W NMPM Sandov	al County	
	OPPER OF OUR AND MATURAL CA	46		
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)	
The Permian Corpora		Box 1702 Farmington, N	ew Meyico 97/01	
Name of Authorized Transporter of		Box 1702 Farmington, N Address (Give address to which appropriate	ved copy of this form is to be sent)	
None				
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en	
give location of tanks.	G			
If this production is commingled	d with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Compl		X	Y	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
6-19-69	4-9-75	3445'	3443'	
Elevations (DF, RKB, RT, GR, et		Top Oll/Gas Pay	Tubing Depth	
6830 GR	Undesignated Gallup	2793	Depth Casing Shoe	
Perforations			3443 ¹	
2793-3262	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8"	100'	80 Sacks	
7 7/8"	8 5/8" 4 1/2"	100' 3443'	175 Sacks	
		<u> i </u>	<u> </u>	
V. TEST DATA AND REQUES	I FOR ALLOWABLE (Test must be a	after recovery of socal volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas li	ft, etc.)	
4-9-75	4-15-75	Pumping		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 Hours				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF 40	
55 BFPD	50	5		
		183 0	S S S S S S S S S S S S S S S S S S S	
GAS WELL	Length of Test	Bbis. Condens it AMEF	Gravity of Condensate	
Actual Prod. Test-MCF/D		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Growity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Thut-13)	choke Size	
I. CERTIFICATE OF COMPL	IANCE	OIL CONSERVA	ATION COMMISSION	
			MAY 1,2 1975	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
a titt till bank sameli	asion have been compiled with and that the information given []		mery C. Arnold	
ERVIN TERM CONTROLS		TITLE SUPERVISOR DIST. #3		
		31		
$\sim 1.1 \times 1$	1 200 00	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens		
JAM V. X	Signature	I It able from wright he accompl	MIND DV E (EDUINION OF THE CALIBRATION	
Orinia Da	duction Manager	if teats taken on the well in acco	rdance with RULE !!!	
I VIVISION FIR	(Title)	All sections of this form must be filled out completely for allow able on new and recompleted wells.		
104	175 9 (****	13		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.