STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	-	
DISTRIBUTION		T
SANTA PE		
FILE		
U.S.G.A.		
LAHO OFFICE		\Box
TRANSPORTER	OIL	
THE PORTER	GAS	
OPERATOR		
PROBATION OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

I	AUTHORIZATION TO TR	ANSPORT OIL AND NATU	JRAL GAS MAR 2	Za 1111 -
Operator	· · · · · · · · · · · · · · · · · · ·			A. DIV.
KIRBY EXPLORATION COMPAN	IY OF TEXAS			Mr. 31
Address				310 E.
P.O. Box 1745 Houston.	Texas 77251			
Reason(s) for filing (Check proper box)		Other (Pleas	e explain)	
New Well	Change in Transporter of:			
Recompletion	X ou	Dry Gas		
Change in Ownership	Casinghead Gas	Condensate	•	
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LE	EASE			
Lease Name	Well No. Pool Name, Includi	ing Formation	Kind of Lease	NM-oase No.
Federal Media	7 Media Gall	.up	State, Federal or Fee Fede	eral 045884A
Unit Letter G: 1980	Feet From The North	Line and 1980	Feet From The East	·
Line of Section 22 Township	p 19N Range	3W , NMPA	. Sandoval	County
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NATU	IRAL GAS		
Name of Authorized Transporter of OIL 👿	or Condensate		to which approved copy of this for	m is to be sent)
Permian Corpration	mino (5" 2 / 1 /37)	P.O. Box 11	l83 Houston, Texas	77001
Name of Authorized Transporter of Casinghe	edd Gas Or Dry Gas O	Address (Give address	to which approved copy of this for	m is to be sent/
If well produces oil or liquids, give location of tanks.		is gas actually connects NO	ed? When	
If this production is commingled with the	at from any other lease or p	ool, give commingling orde	r number:	
NOTE: Complete Parts IV and V on	reverse side if necessary.			
VI CERTIFICATE OF COMPLIANCE		011.0	ONSERVATION DIVISION	J

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J.men	Thomas
	(Signature)
Production Ad	ministrator
	(Title)
March 20, 198	5
· · · · · · · · · · · · · · · · · · ·	(Date)

Oic i	CONSCRIVATION DIVISION
APPROVED	MAR 22/1985.
BY	Srand Lava
TITLE	SUPERVISOR DISTRICT 3

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA			
Designate Type of Complet	ion - (X) Oil Well Gas Wel	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth	
Perforations		L	Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size