

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
 (Other instructions on re-
 verse side)

Budget Bureau No. 1004-0135
 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SALT WATER DISPOSAL		5. LEASE DESIGNATION AND SERIAL NO. N.M.-043286A
2. NAME OF OPERATOR Merrion Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, NM 87499		7. UNIT AGREEMENT NAME MEDIA ENTRADA UNIT.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1650' FWL		8. FARM OR LEASE NAME MEDIA ENTRADA UNIT
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6853' GR	9. WELL NO. #4
		10. FIELD AND POOL, OR WILDCAT MEDIA ENTRADA
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC [REDACTED]
		12. COUNTY OR PARISH 13. STATE SANDOVAL N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The proposed P&A was completed on
 Attached isd a well history for your records.

RECEIVED
 DEC 7 1990
 OIL CON. DIV
 DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED George F. Sharpe TITLE Engineer DATE NOV - 30, 90

(This space for Federal or State office use)

APPROVED BY Shirley Mondy TITLE Acting AREA MANAGER DATE 12-12-90
 CONDITIONS OF APPROVAL, IF ANY:

cc: 1 Well File

- 1 Land, Crystal
- 1 Acct, Martha
- 1 Taxes, Christa

*See Instructions on Reverse Side

MEDIA ENTRADA UNIT NO. 4 On Report

October 30, 1990 Day No. 1

Summary: Move on location. RU Bedford.

Detail: Move Bedford on location and rig up. Spot equipment. SDON. (ARM)

October 31, 1990 Day No. 2

Summary: POH. TIH. Spot Entrada cement, plug. WOC.

Detail: Release 7" Model R packer. POH w/ 173 jts and 5-1/2" Model R packer. TIH. Tag 5316'. Mix and pump 33 sx class "B". Plug from 5316' to 5025'. Pull above cement. WOC. SDON. (ARM)

November 1, 1990 Day No. 3

Summary: Spot cement plugs.

Detail: TIH. Tag cement @ 5060'. Pull up. Load hole w/ 9.0 ppg mud. Spot 45 sx cement plug across Morrison and Dakota tops from 4501' - 4106'. Spot 25 sx cement plug across Gallup top from 2874' - 1587'. Displacement fluid, 9.0 ppg mud. SDON. (ARM)

MEDIA ENTRADA UNIT NO. 4 Off Report

November 2, 1990 Day No. 4

Summary: Spot cement plugs. Cut off csg. Install dry hole marker.

Detail: Spot cement plug across Mesaverde top and csg shoe 452' - 153' with 35 sx cement. Spot surface plug 50' to surface with 15 sx cement. Bullhead 10 sx into 5-1/2 x 8-5/8" annulus. Cut off csg. Install dry hole marker. RDMO. Note: 181 jts 2-7/8" on location (173 jts from well, 5134'). (ARM)