SUBMIT IN TRIPLICATE*

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-043-20058

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY								5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								6. IF INDIAN, ALLOTTEE OR TRIBE NAME #14-20-0603-9866		
a. TYPE OF V	DRI	LL 🖪	F	DEEPEN		PLUG BAC	K 🗆	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL GAS WELL OTHER SINGLE MULTIPLE ZONE OTHER ZONE								8. FARM OR LEASE NAME Mancos—Chica a voy 9. WELL NO.		
NAME OF OPERATOR Mancos-Chico Limited Partnership										
								Chico Arr	ovo #1	
P. O. Box 245 Rangely, Colo. 81648								10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660 from North line and 660 from East line								Wildcat		
of Se	e pour	T-16	om North	i True and	660*	irom East 1	.ine	NM PH	1 16n, h-4w	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 mles								12. COUNTY OR PARIS	New Mexic	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660						. OF ACRES IN LEASE 160		of ACRES ASSIGNED THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION						OPOSED DEPTH	20. ROT	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							<u>' </u>	22. APPROX. DATE 5-15-	*70	
23.	<u>Q1</u>	<u> </u>		PROPOSED CASI	ING ANI	CEMENTING PROGR.	AM	•		
						SETTING DEPTH QUANTITY OF CEMENT				
	F HOLE	SI	ZE OF CASING	WEIGHT PER	FOOT	100*	-	30 sacks		
8 1/4" 7 1/2" 5 8/8"		1/2"			100		(CIRCULATE CEHENT)			
depth	suffic	cien	t to te	st the Dak	ota (Approximate SS. Approximate Ap	1970 1970 1973	y 2.500. 以 S. CECLOS	E I V E D	
zone. If p preventer p 24.	roposal is to program, if a	o drill o ny.	PROGRAM: r deepen direct	cooley	epen or ent data	plug back, give data on on subsurface locations a	and measu		t-24-70	
PERMIT	No					APPROVAL DATE				
A PPROVI	ROV	/E	D	<u> </u>	TITLE	<u>-</u>		DATE		

JERRY W. LONG DISTRICT ENGINEER See Instructions On Reverse Side

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

常 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

APPROVE

3,500

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Mancos-Chico Limited Partnership 16 North West Sandova] Actual Footage Location of Well: feet from the North Ground Level Elev: Producing Formation Estimated 61 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of/all dated by communitization, unitization, force-pooling. etc? MAY 5 If answer is "yes;" type of consolidation _ No OIL CON. COM If answer is "no," list the owners and tract descriptions which have actually been consolidated (UDISTREAGE this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 6601 I hereby certify that the information contained herein is true and complete to the **⊚**-660 **L** best of my knowledge and belief. I hereby certify that the well-location wn on this plat was platted from field is of actual surveys made by ine or is true and correct to th Date Surveye April 7. Registered Professional Engineer U. S. GEOLOGICAL SURVEY and/or Land Surveyor DURANGOL COLO Certificate No. **36**02 1320 1656 1980 2310

