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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator REFINERS PETROLEUM CORP. 900 Bank of New Mexico Building, Albuquerque, New Mexico 87101 Reason(s) for filing (Check proper box) X Change in Transporter of: New Well ⊃ry Gαs Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Lease No. Kind of Lease Jicarilla Cont #411 State, Federal or Fee Undesignated Dakota 2 Cuba Union Location Feet From The North Line and 990 Feet From The Unit Letter County , NMPM, Sandoval Township 22N 3W Line of Section 26 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 200-3 Petroleum Plaza, Farmington, N.M. The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas None When Is gas actually connected? Rae. Sec. Unit Twp. If well produces oil or liquids, give location of tanks. No Gas 26 22N 3W A If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Plug Bo Gas Well New Well Oil Well OIL CON. COM. Designate Type of Completion -(X)X X P.B.T.D. DIST. Total Depth Date Compl. Ready to Prod. Date Spudded 7064 12-10-70 11-23-70 Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 67941 67941 Graneros Dakota 7293' GR, 7308' KB Depth Casing Shoe Perforations 6794' - 6803' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 216 150 ax w/2% cc 13-3/8° 7-7/8° <u> 10-3/4"</u> 400 sx. circulated 7059 3-1/2* 2/3/8# 6794 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks January 13, 1971
Tubing Pressure Smab and flow January 13, 1971 Choke Size Casing Pressure Length of Test 3/8m Gas-MCF <u>75#</u> 50# 24 hours Oil - Bbls. Water - Bbls. Actual Prod. During Test TSIM 240 267 bbls **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation By Original Signed by Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR DIST. #S This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.