Ferm 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE OF THE INTERIOR (Other Instructions on verse side)

E.	Form approved, Budget Bureau No. 42-R1424.			
10-	5. LEASE DESIGNATION AND SERIAL NO.			

1.	4	1
- 4	Ł	1.

DLOGICAL SURVEY	~**
	6. IF INDIAN, ALLOTTEE OR TRIBE N.

	SEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTE	C ON TRIBE NAME
SUNDRY NOT	ICES AND REPORTS O	N WELLS	U. II INDIAN, ADDOTTE	
(Do not use this form for propo-	sals to drill or to deepen or plug ba ATION FOR PERMIT—" for such pro	ck to A. different Fele voir	Jicarilla A	nache
	THON FOR PERSIT— TOT SEED PER	6	7. UNIT AGREEMENT NA	
OIL GAS	i	JAN 2 1911 JAN COM. OIL CON. 3		
WELL XX WELL OTHER 2. NAME OF OPERATOR		27 25	8. FARM OR LEASE NAM	ME
	ny of California	JAN COM	Jicarilla 4	11
3. ADDRESS OF OPERATOR	ly of Garriothia	CON. 3	9. WELL NO.	
	- Casper, Wyoming 826	01 OIL DIST.	1 (C-25)	
4. LOCATION OF WELL (Report location of	clearly and in accordance with any S	State requirements.	10. FIELD AND POOL, O	R WH.DCAT
See also space 17 below.) At surface	•		Undesignated	d
At Bulliuce			11. SEC., T., R., M., OR I SURVEY OR AREA	BLK. AND
990' FNL & 1650' FWL (N	E NW) Sec. 25, T. 22	N., R. 3 W.	SURVET OR ABEL	•
990 FNE & 1050 FWE (10	2 1117, 2001 ,	,	Sec. 25, T.	22N.,R.3W.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF.	RT, GR, etc.)	12. COUNTY OR PARISE	1 13. STATE
	7338' Gr.		Sandoval	New Mexico
		() 1 D (7:L - D-4-	
16. Check A	ppropriate Box To Indicate N	citure of Notice, Report, or C	Other Data	
NOTICE OF INTE	NTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS		tary Well Hist	
(Other)		(Note: Report result Completion or Recomp	s of multiple completion detion Report and Log fo	rm.)
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* MIRU service unit on 1-				
bond log. Checked F.L. 2 spf. RIH w/Baker mod Treated with 2900 gal. at 2100 psi. Displ. w/ 1700 psi. Injected 20 Opened well and flowed covered 93 BO. Swabbed packer and POH. Fracke sand at 1/2 to 1-1/2 pp 47,600 gal. and 51,300% casing. ISDP 4000 psi. 2-3 p.m Flowed 130 B 3:30-4:30 - Flowed 108 psi (14 hours). Attemp (42' above perfs). Under tubing. 3 joints tubing retrieved tubing plug. Circulated 200 bbls on three 8' tubing subs. tail at 6869'. Removed 18.1 hereby certify that the foregoing	el "R" pkr. on 2-//8" diesel oil with 1% Hy 980 gal. lse. oil at ball sealers last 210 45 BO/1-1/2 hrs. Swb 40 BO/2 hrs. and tub de well down casing w/ g. Treated at 38-39 sand in formation. 2 hours - SIP 1800 30. Started flowing h BO. 4:30-5:30 - 28 B oted to run Schlumberg able to log. Opened w hight. Flowed 166 BO/ ng below packer. Tagg C.P. 325 psi, T.P. 3 bottom. Set tubing p	flo. FBD 2050 psi - 3 BPM @ 2250 psi. I 30 gal. Hyflo. Had g 30 d. 48 B0/4 hrs., las 31 fing dry. Swabbed 2 354,600 gal. #2 Diese 359 @ 3500-3900 psi. 36 Left 7000 gal. frac 37 psi. Opened well at 38 psi. Opened well at 38 psi. Temperature log. 39 psi. Flowed 171 B0. 30 first Ran in with 30 sand at 6814'. I 30 salug at 200'. Remove	1900 psi. Purspired 3 single 1900 psi. Purspired 5 single 1900 psi. Sood ball action of two hours @ BO next hour. Part oil with 60, sand screene fluid and 8700 single 2:00 p.m. on S.I. 30 min. Single 1900 psi. Found sand find hours. Well a Baker "R-3" proceeding with the same of the packer set @ brocker set @	mped at 2 BPN . 15 min 15 min 16 (25-50 psi) 2 BPH. Re- Released . 20-40 . do out with . sand in 1-17-71 SIP - 1000 ps . SICP - 1125 . 11 at 6818' . heading okr. on 2-7/8 . with oil and . 6814-6884' and laid dow . 6769' and
SIGNED SIGNED	T. Mannon, Jr.	District Drilling Su	pt. DATE	1-22-71
(This space for Federal or State o	fice use)			
APPROVED BY	ANY:		DATE	