Form 9-331 De

| Dec. 1973 | Budget Bureau No. 42-R1424 |
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| UNITED STATES | 5. LEASE |
| DEPARTMENT OF THE INTERIOR SOLL | #183 |
| DEPARTMENT OF THE INTERIOR SOLUTION OF THE INTERIOR OF THE INT | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 1,11,2,3 | Jicarilla Tribal |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deeper or plus back to a different reservoir, Use Form 9-331-C for such proposals.) | 7. UNIT AGREEMENT NAME |
| reservoir, Use Form 9331-C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil ca gas tul | Jicarilla #183 |
| 1. oil gas well [X] other | 9. WELL NO. |
| 2. NAME OF OPERATOR | #4 |
| El Paso Exploration Company | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR | Ballard Pictured Cliffs |
| Box 289 Farmington, New Mexico 87401 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA |
| below.) | Section 28, T-23-N, R-3-W NMP |
| AT SURFACE: 1800'S, 1650'E AT TOP PROD. INTERVAL: | 12. COUNTY OR PARISH 13. STATE |
| AT TOTAL DEPTH: | Sandoval New Mexico |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | 14. API NO. |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| , , , , , , , , , , , , , , , , , , , | 7454 ! GL |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 7434 GL |
| TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) TEST WATER SHUT-OFF FRACTURE TREAT RECEIVE RECEIVE RECEIVE SECULATION RECEIVE FASTINGTON (other) | (NOTE) Report results of multiple completion or zone change on Form 9–330.) |

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Form Approved.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOL & RU. Pick up 1-1/4" IJ tubing work string and circulate well. Spot a 15 sx (17 ft³) cement plug across perforations. Displace 5 sx into perforations leaving plug in casing from 3199' to 3027'. Spot 5 sx cement plug across Fruitland top (2962') from 3012' to 2840'. Perforate w/ 2 shots at 2782' 50' below the of Ojo Alamo (2732'). Spot a 35 sx (40 ft³) cement plug to cover Ojo and squeeze 30 sx through perforations leaving a cement plug from 2782' to 2610'. Perforate w/ 2 shots at 190' and spot 74 sx (85 ft $\frac{3}{2}$) of cement and squeezeleaving a plug from 190' to 40'. Spot a 10 sx (12 ft3) plug in surface tubing and install P & A marker. Spot 9.216/gal mud between cement plugs.

| Subsurface Safety Valve: Manu. and Type | Set @ Ft. |
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| 18. I hereby carrily that the foregoing is true and correct Production | _ |
| SIGNED Engineer DATE | |
| Space for Federal or State office use) | |
| APPROVED BY AS AMENDED TITLE DAT CONDITIONS OF APPROVAL DATE OF APPROVAL D | Ε |
| JAMES F. SIMS NMOCC | |
| DISTRICT ENGINEER | |