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BLM ABQ

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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 2002

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
Terminated (451242)

6. If Indian, Allottee or Tribe Name  
Jicarilla

7. If Unit or CA, Agreement Designation  
J

8. Well Name and No.  
1 PARLAY

9. API Well No.  
043-20075  
3004920086008

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
SANDOVAL, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BIA Jicarilla Agency

3. Address and Telephone No.

P.O. Box 167, Jicarilla, NM 87528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE 1850 FUL, 890 FEL Sec 29, T22N, R3W

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1 Pull rods and tubing.
- 2 Spot 12 sxs cement 4290 - 4190
- 3 Perforate with 2 spf @ 2236', 966' & 319' 120
- 4 Run retainer to 2186'. Cement perfs with 100' of cement (cement to cover annulus to Ojo top @ 1812). Pull out of retainer and spot 40 cf cement to cover Ojo @ 1812'.
- 5 Run retainer to 916'. Cement with 40 cf cement.
- 6 Run retainer to 270'. Cement with 80 cf cement.
- 7 Spot surface 12 cf cement from 100' to 0'.
- 8 Cut off well head and weld on dry hole marker.
- 9 Move off well

} combine, omit 120 cf

14. I hereby certify that the foregoing is true and correct.

Signed Ken Young by rkr  
(This space for Federal or State Office use)

Title BIA RealstateDate 1/25/02

Approved by [Signature]  
Conditions of approval, if any:

Title [Signature]Date 1/25/02

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements.

\*See instruction on Reverse Side

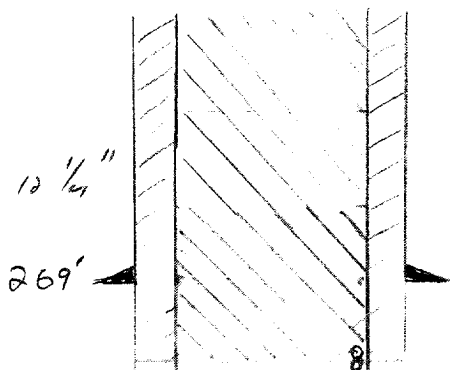
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\*\* TOTAL PAGE.02 \*\*

Parley #1

1850' FNL + 290' FEL

Sec 29-22N-7W

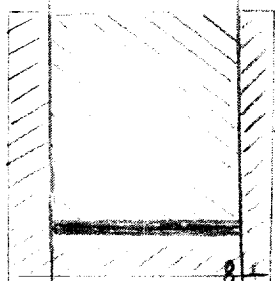


8 5/8" 24 # @ 269'

Plug #4: 319-0'  
Establish circulation, pump 120cf (100 sxs)  
to surface, ~73 sxs annulus; 27 sxs inside  
perf @ 319' (2 ss)



Plug #3 966-866', Spot 48 cf (41 sxs)  
34 sxs below Retainer to cover  
annulus, 7 sxs above  
Cement Retainer @ 916'  
perf @ 966' (2 ss)



Plug #2 2236-1762', Spot 210 cf (178 sxs)  
142 sxs below Retainer to cover annulus,  
36 sxs above.  
Cement Retainer @ 2186'  
Perf @ 2236' (2 ss)



Plug #1 4290-4190' 14 cf (12 sxs) balanced  
plug

Perfs 4340-4270 2 SSFE

4.5" 85 #

7 7/8"

4402'



IN REPLY REFER TO  
3162.3-1 (017)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
Albuquerque Field Office  
435 Montano N.E.  
Albuquerque, New Mexico 87107

Company BIA Jicarilla Agency

Well No. Parlay No. 1

Location 1850' FNL & 890' FEL Sec. 29, T22N, R3W, NMPM

Lease No. Terminated Jicarilla Contract 420

Government Contacts:

Bureau of Land Management , Albuquerque Field Office Office 505.761.8700  
Manager: Steve Anderson, Assistant Field Manager 505.761.8982  
Petroleum Engineer: Brian W. Davis 505.761.8756, Home 505.323-8698,  
Pager 505.381.0346, Cell 505.249.7922,  
Petroleum Engineering Technician: Bryce Hammon, Office 505.759.1823, x-31, Cell 505.320.9741  
BLM Geology / Environmental Contact: Patricia M. Hester 505.761.8786

**GENERAL REQUIREMENTS**  
**FOR**  
**OIL AND GAS OPERATIONS FEDERAL & INDIAN LEASES**

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. For wells on Indian leases, Bryce Hammond with the Jicarilla Nation Tribal Oil and Gas Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-1823, x-31 office, (505) 320-9741 cell. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The sundry is approved with the following changes:  
  
Plug 1 - Okay  
Plug 2 - 2236 - 1762' (210 cf) see attached plugging diagram  
  
Plug 3 - 966 - 866 (48 cf) see attached plugging diagram  
  
Plug 4 - 319 - 0 (120 cf), omit the retainer at 269' and combine the last 2 plugs.

## BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in a an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.