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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Engineering & Production Service, Inc.		
Address	P. O. Box 190; Farmington, New Mexico 87401		
Reason(s) for filing (check proper box)	Other (if none, explain)		
New Well	Change in Transporter or:		
Recompletion	Oil	Dry Gas	
Change in Ownership	Gasohol Gas	Condensate	

If change of ownership give name and address of previous owner: APEXCO, INC.; P. O. Box 2099; Tulsa, Oklahoma 74101

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. and Name, including Formation	Kind of Lease	Lease No.
JAIR	#1 Venado Mesa Verde	State, Federal or Res. Fed.	Jic Tribal #424
Location	NM-11223		
Unit Letter	H	1980	Feet from The north Line and 660 Feet from The east
Line of Section	7	Township	22N Range 5W, Range 5W, Sandoval County

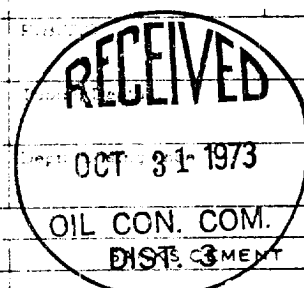
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate	Address (Give address to which approved copy of this form is to be sent)		
Plateau, Inc.	Box 108; Farmington, New Mexico 87401		
Name of Authorized Transporter of Gasohol Gas ☐ or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
none			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Range
L	8	22N	5W
			No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Old Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
Date Spudded	Date Comp. Ready to Prod.	Drill Depth	Producing Formation					
Elevations (DT, RAS, RT, OK, etc.)	Name of Producing Formation	Dev. (ft. from top)	Perforations					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET						



V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of initial volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test Hole (See Section II, Table)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Flowing Pressure	Casing Pressure	Coke Size
Actual Prod. (bbl./hr.)	Oil-Water	Water-Water	Gas - Air

GAS WELL

Test Hole (See Section II, Table)	Length of Test	Initial Casing Pressure (psi)	Gravity of Condensate
Flowing Pressure (Shut-in)	Casing Pressure (Shut-in)	Coke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

OIL CONSERVATION COMMISSION	
APPROVED	OCT 31 1973
BY	Original Signed by A. R. Kendrick
TITLE	PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Jack D. Cook
(Signature)

V. President

(Title)

11-1-73

(Date)