

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-1696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

#5 Fluid Power Pump Co

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Entrada

11. SEC., T., R., S., OR BLM. AND SURVEY OR AREA

Sec. 22, 19N, 3W

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Depleted Entrada Oil Well

2. NAME OF OPERATOR

Petro-Lewis Corp.

3. ADDRESS OF OPERATOR

P.O. Box 509, Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

400' FNL & 1980' FWL of Sec. 22, 19N, 3W

14. PERMIT NO.

USGS

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6896 GR 6910' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT ON:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-15-77

Petro-Lewis Corporation proposes to P&A the above exhausted Entrada producer, watered out, and salvage est. 2500', 7", 20#, 23# csg. in the following manner:

1. Cmt. plug from 5200' to TD.
2. Cmt. plug from 4100' to 4300'
3. Free point 2500' 7" csg. & cut for salvage.
4. 150' cmt. plug between csg. & open hole - 75' in csg., 75' in open hole.
5. Cmt. plug from 2130' to 2280', in open hole top of Marcos
6. Cmt. plug from 430' to 580', top of Mesa Verde.
7. Cmt. plug from surface to 30'.
8. Standard dry hole marker - with #5, 400 FNL, 1980' FWL Sec. 22 - 19N-3W, Petro-Lewis Corp.
9. Surface restored as per BLM requirements.

Date of workover estimated 12-27-77. Oral approval granted 12-14-77.

Well Information: 10-3/4" 32.7# COG set @ 241'
7", 20# & 23# COG set @ 5436'
Perfs: 5346' to 5376'

18. I hereby certify that the foregoing is true and correct

SIGNED

Ben Impley

TITLE Sr. Drilling Foreman

DATE

12/19/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

DEC 27 1977

OIL CON. COM.
DIST. 3

DEC 22 1977

U. S. GEOLOGICAL SURVEY

