

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Jic. Cont. 440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "C"

9. WELL NO.

1 (C-32)

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, T. 22N., R. 5W.

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' PEL (SW SE)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12-13-72 16. DATE 2nd REACHED 1-12-73 17. DATE COMPL. (Ready to prod.) P & A 1-14-73 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 7271' GR 19. ELEV. CASINGHEAD 7282' KB

20. TOTAL DEPTH, MD & TVD 6330' TD 21. PLUG, BACK T.D., MD & TVD - - - 22. IF MULTIPLE COMPL., HOW MANY* - - - 23. INTERVALS DRILLED BY - - - 24. ROTARY TOOLS 0-TD 25. CABLE TOOLS - - -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induc. & FDC Logs 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

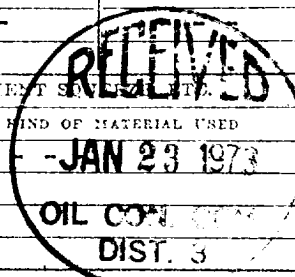
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1414' KB	12-1/4"	660 sx class "G" w/2% CaCl and 1/4#/sk LCM	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -

31. PERFORATION RECORD (Interval, size and number) NONE 32. ACID, SHOT, FRACTURE, CEMENT SALT, ETC. RECORD

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
- - -	



33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
- - -	- - -	P & A 1-14-73

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. G. Judd, Jr. TITLE District Drilling Superintendent DATE JAN 18-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (diagrams, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 55.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 22. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Blowout Preventers tested daily in accordance with Union Oil Company Policy and reported by Drilling Contractor.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
			<p>DST #1: 1627-1697' Pictured Cliff Form.</p> <p>Tool open 5 mins, SI 15 mins, open 60 mins S.T. 120 mins. Open w/very weak blow & decreased thru test. Recovered 100' drilling mud. No oil or gas. IHP 658 psi; IFP 40 psi to 40 psi; ISIP 408 psi; FFP 40 psi to 70 psi; FSIP 408 psi; FHP 658 psi; BHT 80° F.</p> <p>DST #2: Packer seat failed.</p> <p>Plugged as follows: Plug #1 - 35 sx @ 6185-6085' Plug #2 - 35 sx @ 4900-5000' Plug #3 - 35 sx @ 3175-3275' Plug #4 - 35 sx @ 1625-1725' Plug #5 - 35 sx @ 1350-1450'</p> <p>Displaced mud out of hole above top cement plug leaving water in casing. Finished pulling out of hole with D.P. Installed Dry Hole Marker. *</p>	<p>Gallup</p> <p>Sanastee</p> <p>Greenhorn</p> <p>Upper Graneros</p> <p>Graneros S.S.</p> <p>Lower Graneros</p> <p>Upper Dakota</p> <p>Cuba S.S.</p> <p>Regina S.S.</p> <p>Lower Dakota</p> <p>Norrison</p>	<p>4888'</p> <p>5560'</p> <p>5904'</p> <p>5963'</p> <p>5988'</p> <p>6074'</p> <p>6134'</p> <p>6153'</p> <p>6168'</p> <p>6229'</p> <p>6300'</p>