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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

I. Operator **GUADALUPE EXPLORATION CORPORATION**
Address **P.O. Box 2087, 4215 Winfield Scott Plaza, #A, Scottsdale, Arizona 85252**
Reason(s) for filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Ownership ☐ Change in Transporter of: Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐ Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name #1 Taylor Ranch	Well No. 1	Pool Name, including Formation Manos	Kind of Lease Federal	Lease No. NM5975
Location Unit Letter A : 660 Feet From The N Line and 660 Feet From The E Line of Section 26 Township 21N Range 3W , NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well X	Gas Well	New Well X	Workover	Deepen	Flat Bottom	Re-s'v.
Date Spudded Nov. 29, 1972	Date Compl. Ready to Prod. April 30, 1973	Total Depth 6,315 ft.	P.B.T.D. 5,950				
Elevations (DF, RKB, RT, GR, etc.) GR 7,086	Name of Producing Formation Gallup MANCOS	Top Oil/Gas Pay 5,782 ft.	Tubing Depth 5,800				
Perforations 36 between 5,782 and 5,804 ft.			Depth Casing Shoe 5,845				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 7 7/8"	CASING & TUBING SIZE 4 1/2"	DEPTH SET 5,845	SACKS CEMENT 285				
	2 3/8"	5,800					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks May 1, 1973	Date of Test May 1, 1973	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 22 hours	Tubing Pressure	Casing Pressure 60 lbs.	Choke Size Open
Actual Prod. During Test 49.5 bbls. oil	Oil-Bbls. 49.5	Water-Bbls. None	Gas-MCF Trace

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Edward M. Chiles
(Signature)
President
(Title)
5/30/73
(Date)

OIL CONSERVATION COMMISSION
JUN 11 1973

APPROVED _____, 19

BY **Original Signed by Emory G. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.