

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANITY FEE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PRORATION OFFICE	

I. Operator
AMOCO PRODUCTION COMPANY

Address
501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well: Change in Transporter of:
 Recompletion: Oil Dry Gas
 Change in Ownership: Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Tribal 358	Well No. 4	Pool Name, including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee Indian	Lease No. Jic. Tribal 358
Location U.S. Letter: J ; 1600 Feet From The South Line and 1550 Feet From The East Line of Section: 6 Township 22N Range 2W , NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-26-73	Date Compl. Ready to Prod. 7-2-73	Total Depth 2961'		P.B.T.D. 2926'				
Elevations (DF, RKB, RT, GR, etc.) 7343' GL, 7355' KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2776'		Tubing Depth 2821'				
Perforations 2781-87', 2794-2804', 2811-14', 2824-27' x 1 SPF						Depth Casing Shoe 2961'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"	224'		200				
7-7/8"	4-1/2"	2961'		650				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pressure, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1134	3 hr.		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	660	662	.750

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
J. ARNOLD SNELL

(Signature)

Area Engineer

(Title)

July 24, 1973

(Date)

OIL CONSERVATION COMMISSION
 APPROVED **JUL 26 1973**, 19____
 BY **Original Signed by Emery C. Arnold**
 TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.