

NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122  
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special					Test Date <b>6-25-73</b>						
Company <b>AMOCO PRODUCTION COMPANY</b>				Connection <b>None</b>							
Pool <b>Ballard</b>				Formation <b>Pictured Cliffs</b>				Unit			
Completion Date <b>6-18-73</b>		Total Depth <b>3100'</b>		Plug Back TD <b>3047'</b>		Elevation <b>7292' KB</b>		Farm or Lease Name <b>Jicarilla Tribal 390</b>			
Csg. Size <b>4.500"</b>	Wt. <b>9.5#</b>	d <b>4.090</b>	Set At <b>3089'</b>	Perforations: From <b>2919'</b> To <b>2938'</b>			Well No. <b>3</b>				
Tbg. Size <b>1.660"</b>	Wt. <b>2.40#</b>	d <b>1.380</b>	Set At <b>2913'</b>	Perforations: From <b>Open</b> To <b>Ended</b>			Unit <b>A</b>	Sec. <b>24</b>	Twp. <b>23N</b>	Rge. <b>4W</b>	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple <b>Single</b>					Packer Set At <b>None</b>			County <b>Sandoval</b>			
Producing Thru <b>Tubing</b>		Reservoir Temp. *F <b>@</b>		Mean Annual Temp. *F <b>60° est.</b>		Baro. Press. - P <sub>a</sub> <b>12 psia est.</b>		State <b>New Mexico</b>			
L	H	Gg <b>.65</b>	% CO <sub>2</sub>	% N <sub>2</sub>	% H <sub>2</sub> S	Prover	Meter Run	Taps			
FLOW DATA					TUBING DATA			CASING DATA		Duration of Flow	
NO.	<del>XXXX</del> Line Size	X	<del>XXXX</del> Size	Press. p.s.i.g.	Diff. h <sub>w</sub>	Temp. *F	Press. p.s.i.g.	Temp. *F	Press. p.s.i.g.	Temp. *F	Duration of Flow
SI	<b>7 days</b>		<b>2"</b>				<b>708</b>		<b>708</b>		
1.	<b>2"</b>		<b>.750</b>				<b>114</b>	<b>60° est</b>	<b>586</b>	<b>60° est</b>	<b>3 hrs.</b>
2.											
3.											
4.											
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>pv</sub>	Rate of Flow Q, Mcfd				
1	<b>12.3650</b>		<b>126</b>	<b>1.000</b>	<b>.9608</b>	<b>1.011</b>	<b>1513</b>				
2.											
3.											
4.											
5.											
NO.	P <sub>t</sub>	Temp. *R	T <sub>t</sub>	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.						
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.						
2.					Specific Gravity Separator Gas _____ X X X X X X X X X						
3.					Specific Gravity Flowing Fluid _____						
4.					Critical Pressure _____ P.S.I.A.						
5.					Critical Temperature _____ R						
P <sub>c</sub>	<b>720</b>	P <sub>c</sub> <sup>2</sup>	<b>518400</b>								
NO.	P <sub>t</sub> <sup>2</sup>	P <sub>w</sub>	R <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	(1) $\frac{P_c^2}{P_c^2 - R_w^2} = \underline{3.224}$		(2) $\left[ \frac{P_c^2}{P_c^2 - R_w^2} \right]^n = \underline{2.7046}$				
1		<b>398</b>	<b>157604</b>	<b>160796</b>							
2											
3											
4											
5											
AOF = Q $\left[ \frac{P_c^2}{P_c^2 - R_w^2} \right]^n = \underline{4092}$											
Absolute Open Flow <b>4092</b>					Mcf/d @ 15.025		Angle of Slope @ _____		Slope, n <b>.85</b>		
Remarks: _____											
Original Signed by <b>J. ARNOLD SNEEL</b>											
Approved By Commission:			Conducted By: <b>J. F. Elledge</b>			Calculated By: <b>J. W. Calvin</b>			Checked By: <b>P. C. Ellison</b>		