

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____	
b. TYPE OF COMPLETION:				NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
						DIFF. RESVR. ☐				Other _____	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY											
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800' FWL & 850' FWL, Section 24, T-23-N, R-4-W At top prod. interval reported below Same At total depth Same											
14. PERMIT NO.						DATE ISSUED					
15. DATE SPUDDED 5-31-73						16. DATE T.D. REACHED 6-4-73					
17. DATE COMPL. (Ready to prod.) 6-25-73						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7280' CL, 7292' KB					
19. ELEV. CASINGHEAD 7281'											
20. TOTAL DEPTH, MD & TVD 3100'				21. PLUG, BACK T.D., MD & TVD 3047'				22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY Surf. - TD				ROTARY TOOLS				CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 2915-2992'										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical & Gamma Ray-Density										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED					
8-5/8"	24#	215'	12-1/4"	280 sx (circ ent.)		None					
4-1/2"	9.5#	3089'	7-7/8"	750 sx (circ ent.)		None					
29. LINER RECORD						30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)				
					1 1/2 1.66" OD	2913'	-				
31. PERFORATION RECORD (Interval, size and number) 2919-25', 2933-38' x 2 SPF						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED										
2919-2938'	Acid. x 500 gal. 15% HCl. SWF x 5,000# 20-40, 15,000# 10-20 & 10,000# 8-12 gm in 35,000 gal. trt wt. AIR 44 BPM @ ATP 1900.										
33.* PRODUCTION											
DATE FIRST PRODUCTION 6-13-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut In			
DATE OF TEST 6-25-73	HOURS TESTED 3	CHOKE SIZE .750	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. -	WATER—BBL. 551-96 1973		GAS-OIL RATIO -			
FLOW. TUBING PRESS. 114	CASING PRESSURE 586	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. -	WATER—BBL. -		OIL GRAVITY-API (CORR.) -				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold								TEST WITNESSED BY J. F. Ellledge			
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED J. ARNOLD SMELL				TITLE OIL CON. COM. DIST. 3				DATE July 26, 1973			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Pictured Cliffs	2915'	2992'		