| ſ | NO. OF COPIES MEC | 15 | | | | |
|----|-------------------|-----|---|------------------|--|--|
| ١ | DISTRIBUTIO | N | | | | |
| | SANTA FE | 1 | | | | |
| | FILE U.S.G.S. | | 1 | 4 | | |
| | | | Ĭ | \mathbb{L}_{-} | | |
| 1 | LAND OFFICE | | | L | | |
| | TRANSPORTER | OIL | | | | |
| | | GAS | 1 | | | |
| | OPERATOR | | 1 | | | |
| | PRORATION OFFICE | | | | | |
| •• | Operator | | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION

| | SANTA FE / | NEGOTO I ON ALLOWANDER | | Supersedes Old C-104 and C-110 Ellective 1-1-65 | | | |
|------------|--|--|---|--|--|--|--|
| - | FILE / C | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | |
| ŀ | U.S.G.S. | AUTHORIZATION TO TRAN | ASPORT OIL AND NATURAL G | A3 | | | |
| ŀ | OIL (| | | | | | |
| | TRANSPORTER GAS / | | | | | | |
| | OPERATOR / | | | | | | |
| 1. | PRORATION OFFICE Operator | | | | | | |
| | El Paso Natural Ga | s Company | | | | | |
| - | Address | reess · | | | | | |
| | PO Box 990, Farmi | | | | | | |
| - { | Reason(s) for filing (Check proper box) New We!1 | Change in Transporter of: | Other (Please explain) | | | | |
| ļ | Recompletion | Oil Dry Gas | | | | | |
| ł | Change in Ownership | Casinghead Gas Condens | sate | | | | |
| , | If change of ownership give name | | | | | | |
| | and address of previous owner | | | | | | |
| et . | DESCRIPTION OF WELL AND I | FASE | | | | | |
| . . | Lease Name | Well No. Pool Name, including For | | | | | |
| | Jicarilla 183 | 5 Ballard Picture | d Clins Ext. | or Fee Jic. Cont. 183 | | | |
| | Location M . 905 | Feet From The South Line | and 1170 Feet From | The West | | | |
| | Unit Letter | | | | | | |
| | Line of Section 21 Tow | nship 23N Range 3W | , NMPM, Sa | ndoval County | | | |
| 1 | | TO OF OUR AND NATURAL CAS | 2 | | | | |
| 11. | Name of Authorized Transporter of Oil | or Condensate (X) | Address (Give address to which appro | ved copy of this form is to be sent) | | | |
| | El Paso Natural Ga | s Company | PO Box 990, Far | mington, NM 87401 | | | |
| | Name of Authorized Transporter of Cas | inghead Gas 🔲 or Dry Gas 🛣 | Address (Give address to which appro | 1 | | | |
| | El Paso Natural Ga | | PO Box 990, Far Is gas actually connected? Wh | rmington, NM 87401 | | | |
| | If well produces oil or liquids, give location of tanks. | M 21 23N 3W | | | | | |
| | | h that from any other lease or pool, a | give commingling order number: | | | | |
| IV. | If this production is commingled with COMPLETION DATA | | | Plug Back Same Res'v. Diff. Res'v. | | | |
| ••• | Designate Type of Completion | Oil Well Gas Well | 1 | Plug Bacz Sama Nos W | | | |
| | | Date Compl. Ready to Prod. | X Total Depth | P.B.T.D. | | | |
| | Date Spudded 6-6-73 | 8-27-73 | 3089' | 3078* | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oli/Gas Pay | Tubing Depth | | | |
| | 7328'GL | Pictured Cliffs | 2974' | Depth Casing Shoe | | | |
| | Perforations 2974-84', 2994-300 | 02' and 3020-28' | | 3089' | | | |
| | | TUBING, CASING, AND | CEMENTING RECORD | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT 106 cu. ft. | | | |
| | 12 1/4" | 8 5/8" 2 7/8" | 125' 3089' | 148 cu. ft. | | | |
| | 7 7/8" & 6 3/4" | tubingless | 3007 | | | | |
| | | | | | | | |
| v. | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a) | fter recovery of total volume of load oil pth or be for full 24 hours) | and must be equal to or exceed top allow- | | | |
| • • | OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas l | in yall FIVE | | | |
| | Date First New Oil Run 16 1diks | | | / KULIVED | | | |
| | | | T. C. | / Choke Size | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | 0.77 | | | |
| | | | | SED 6 1973 | | | |
| | Length of Test Actual Prod. During Test | Tubing Pressure Oil-Bbls. | Water - Bbls. | GRENCE 6 1973 | | | |
| | | | | GAS FMCF 0 1973 | | | |
| | Actual Prod. During Test GAS WELL | Oil-Bbls. | Water - Bbis. | OIL CON COM DIST. 3 | | | |
| | Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | Oil-Bbis. | | OIL CON. COM | | | |
| | Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3708 | Length of Test 3 hrs. | Bbis. Condensate/MMCF Casing Pressure (Shut-in) | Oli CON COM DIST. 3 Gravity of Condensate Choke Size | | | |
| | Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | Oil-Bbis. | Bbis. Condensate/MMCF Casing Pressure (Shut-in) 433 | Oli CON COM DIST. 3 Gravity of Condensate Choke Size 3/4" | | | |
| VI | Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3708 Testing Method (pitot, back pr.) Calc. AOF | Length of Test 3 hrs. Tubing Pressure (Shut-in) tubingless | Bbis. Condensate/MMCF Casing Pressure (Shut-in) 433 | Oli CON COM DIST. 3 Gravity of Condensate Choke Size | | | |
| VI | Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3708 Testing Method (pitot, back pr.) Calc. AOF CERTIFICATE OF COMPLIAN | CE Coll-Bbls. Length of Test 3 hrs. Tubing Pressure (shut-in) tubingless | Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (shut-in) 433 OIL CONSERV | Choke Size 3/4" ATION COMMISSION | | | |
| VI | GAS WELL Actual Prod. Test-MCF/D 3708 Testing Method (pitot, back pr.) Calc. AOF CERTIFICATE OF COMPLIAN I hereby certify that the rules and | Length of Test 3 hrs. Tubing Pressure (Shut-in) tubingless CE regulations of the Oil Conservation | Bbis. Condensate/MMCF Casing Pressure (Shut-in) 433 OIL CONSERV | GREMOR 0 1973 Oli CON COM DIST. 3 Gravity of Condensate Choke Size 3/4" ATION COMMISSION | | | |
| VI | GAS WELL Actual Prod. Test-MCF/D 3708 Testing Method (pitot, back pr.) Calc. AOF CERTIFICATE OF COMPLIAN I hereby certify that the rules and | CE Coll-Bbls. Length of Test 3 hrs. Tubing Pressure (shut-in) tubingless | Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (shut-in) 433 OIL CONSERV APPROVED SEP 6 19 Original Signed by | Choke Size Choke Size 3/4" ATION COMMISSION Emery C. Arnold | | | |
| VI | GAS WELL Actual Prod. Test-MCF/D 3708 Testing Method (pitot, back pr.) Calc. AOF CERTIFICATE OF COMPLIAN I hereby certify that the rules and | Length of Test 3 hrs. Tubing Pressure (Shut-in) tubingless CE regulations of the Oil Conservation | Bbis. Condensate/MMCF Casing Pressure (Shut-in) 433 OIL CONSERV | Choke Size Choke Size 3/4" ATION COMMISSION Emery C. Arnold | | | |
| VI | GAS WELL Actual Prod. Test-MCF/D 3708 Testing Method (pitot, back pr.) Calc. AOF CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the | Length of Test 3 hrs. Tubing Pressure (shut-in) tubingless CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief. | Bbis. Condensate/MMCF Casing Pressure (Shut-in) 433 OIL CONSERV APPROVED SEP 6 19 By Original Signed by TITLE SUPERVISOR DIS | Gravity of Condensate Choke Size 3/4" ATION COMMISSION Emery C. Arnold T. #3 | | | |
| VI | Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3708 Testing Method (pitot, back pr.) Calc. AOF CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the | Length of Test 3 hrs. Tubing Pressure (shut-in) tubingless CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief. | Bbis. Condensate/MMCF Casing Pressure (shut-in) 433 OIL CONSERV APPROVED SEP 6 19 By Original Signed by TITLE This form is to be filed in If this is a request for all | Choke Size Choke Size 3/4" ATION COMMISSION Emery C. Arnold Compliance with RULE 1104. Compliance with RULE 1104. Compliance with RULE 1104. | | | |
| VI | Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3708 Testing Method (pitot, back pr.) Calc. AOF Certificate of complian I hereby certify that the rules and Commission have been complied above is true and complete to the Complian complete to the Complete complete to the Complete comp | Length of Test 3 hrs. Tubing Pressure (shut-in) tubingless CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief. | Bbis. Condensate/MMCF Casing Pressure (sbut-in) 433 OIL CONSERV APPROVED SEP 6 19 By Original Signed by TITLE This form is to be filed in If this is a request for all well, this form must be accompanied to the second second to the second second to the second second to the second to the second second to the second second to the second second second to the second | Gravity of Condensate Choke Size 3/4" ATION COMMISSION Emery C. Arnold Compliance with RULE 1104. Compliance with RULE 1104. Compliance with RULE 11104. Compliance with RULE 11104. | | | |
| VI | Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3708 Testing Method (pitot, back pr.) Calc. AOF CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Complete complete to the Complete co | Length of Test 3 hrs. Tubing Pressure (shut-in) tubingless CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief. | Bbis. Condensate/MMCF Casing Pressure (shut-in) 433 OIL CONSERV APPROVED SEP 6 19 By Original Signed by TITLE This form is to be filed in If this is a request for alle well, this form must be accomp tests taken on the well in acc able on new and recompleted | Gravity of Condensate Choke Size 3/4" ATION COMMISSION In #3 Compliance with RULE 1104. Swable for a newly drilled or deepened senied by a tabulation of the deviation ordance with RULE 111. State to filled out completely for allow- | | | |

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.