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Incention Ince	II.		Mell Mo.! boot langer tricing in	111111111111111111111111111111111111111	I			
Unit Letter G 1485 Feet From The NORth Line and 1775 Feet From The East Line of Section 28 Township 23N Range 3W Name, Sendoval Canastry I. DESIGNATION OF PRANSPORTER OF OIL AND NATURAL GAS Nome of Authorists of Concentration Company El Paso Natural Gas Company FO Box 990, Farmington, NM 87401 El Paso Natural Gas Company FO Box 990, Farmington, NM 87401 It well produces at or liquids, considerable Company It well produces at or liquids, considerable Company IV this production is comminged with that from any other lesses or peci, give comminging order number: IV this production is comminged with that from any other less or peci, give comminging order number: IV conspiculation of forth. Designate Type of Completion — (X) X X X Designate Type of Completion — (X) X X X Designate Type of Completion — (X) X X X Elsevations (10°, RAG, RT, CR, etc., None of Predictors Passation Passation Tops Europe Completions of Completion — (X) Sec. 27-73 Elsevations (10°, RAG, RT, CR, etc., None of Predictors Passation Tops Europe Completions of Completion — (X) Sec. 27-73 Elsevations (10°, RAG, RT, CR, etc., None of Predictors Passation Tops Europe Completions of Completions		Jicarilla 183	7 Ballard Picture	ed Cliffs Ext. State, (Federal)	or Fee Jic. Cont. #183			
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Responded to the state of the s	n.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sen!)			
Nome of Authorigant Transporter of Crainspeed Grain Nome of Authorigant Transporter of Crainspeed Grain H seell produces oil or licitude, Grain B seell produces of the best of my knowledge and bellef, half produces oil or licitude, Grain B seell produces of seel produces of seel of seel		El Paso Natural Gas	s Company	PO Box 990 Far	mington, NM 87401			
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