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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
KEESEE & THOMAS

Address
P. O. BOX 2026, FARMINGTON, NEW MEXICO 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name CHACON JICARILLA	Well No. 5	Pool Name, Including Formation BALLARD PC EXT.	Kind of Lease JICARILLA State, Federal or Fee INDIAN	Lease No. 413
Location Unit Letter E ; 1850 Feet From The N Line and 790 Feet From The W Line of Section 23 Township 23N Range 3W , NMPM, SANDOVAL County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COMPANY	P. O. BOX 990, FARMINGTON, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-17-73	Date Compl. Ready to Prod. 8-22-73	Total Depth 3218		P.B.T.D. 3158				
Elevations (DF, RKB, RT, GR, etc.) 7355 GR.	Name of Producing Formation PICTURED CLIFFS	Top Oil/Gas Pay 3071		Tubing Depth 3119				
Perforations 3071-75: 3124-30				Depth Casing Shoe 3202				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4	9 5/8	139		65				
7 7/8	4 1/2	3202		100				
	1 1/2	3119						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1,014	Length of Test 3 HRS.	Bbls. Condensate/MCF DIST. 3	Gravity of Condensate
Testing Method (pitot, back pr.) BACK PR.	Tubing Pressure (shut-in) 765	Casing Pressure (shut-in) 765	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James M. Thomas J
(Signature)

PARTNER

(Title)

8-23-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 4 1973, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes the need for transparency and accountability in financial reporting.

2. The second part of the document outlines the various methods used to collect and analyze data. It includes a detailed description of the sampling process and the statistical techniques employed to interpret the results.

3. The third part of the document presents the findings of the study. It shows that there is a significant correlation between the variables being studied, which supports the hypothesis that was tested.

4. The fourth part of the document discusses the implications of the findings for future research and practice. It suggests that the results of this study could be used to inform policy decisions and to guide the development of new programs and initiatives.

5. The fifth part of the document provides a conclusion and a summary of the key points. It reiterates the importance of the study and the need for further research in this area.

6. The sixth part of the document includes a list of references to the sources used in the study. It also includes a list of appendices that provide additional information and data.

7. The seventh part of the document is a glossary of terms that are used throughout the document. It defines the key concepts and provides a clear understanding of the terminology used.

8. The eighth part of the document is a list of figures and tables that are included in the study. It provides a clear and concise summary of the data presented in the study.

9. The ninth part of the document is a list of footnotes that provide additional information and references. It includes a list of references to the sources used in the study.

10. The tenth part of the document is a list of appendices that provide additional information and data. It includes a list of references to the sources used in the study.