

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Gas Storage Observation Well</u>	5. Lease Designation and Serial No. <u>VM14237</u>
2. Name of Operator <u>PNM Gas Services</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>603 W. Elm St., P. O. Box 4750, Farmington, NM 87499</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>625' FNL & 1420' FWL</u> <u>Sec. 20, T-15N, R-1E</u>	8. Well Name and No. <u>San Ysidro</u>
	9. API Well No. <u>#6</u>
	10. Field and Pool, or Exploratory Area <u>Aqua Zarca</u>
	11. County or Parish, State <u>Sandoval Co., NM</u>

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/5/95 - Pull out of hole with 2 3/8" tubing and inflatable packer. Run in hole with bit and casing scraper (5 1/2", 15.5# csg.) to PBTD of 2424'. Trip out of hole with bit and scraper. Run in hole with production packer and set in tension at $\pm 2148'$. Test annulus to 300 psi for 30 minutes. Load annulus with packer fluid.

RECEIVED
DEC - 1 1995
OIL CON. DIV.
DICKINSON

RECEIVED
BLM MAIL ROOM
95 NOV - 9 PM 2:51
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

James Evans

Title

Engineer

Date

11/9/95

(This space for Federal or State office use)

Approved by

Robert Kent

Title

Chief, Lands and Mineral Resources

Date

NOV 30 1995