

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved. P.1
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.	8. FARM OR LEASE NAME South Wash Federal
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112-5116	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 600' FNL and 700' FEL (NE NE) Section 36-T21N-R2W	10. WILD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. 6926' GL	11. SEC., T., R., W., OR BLM. AND SURVEY OR AREA NE NE Sec. 36-T21N-R2W
15. ELEVATIONS (Show whether DP, ST, OR PLAT.) 6926' GL	12. COUNTY OR PARISH Sandoval
	13. STATE NM

16. Check Appropriate Box **Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	REPAIR OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) Resume Operations ☒

(NOTE: Report results of multiple completion of Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)

Gary-Williams Oil Producer, Inc. (GWOP) requests permission to resume operations on the South Wash Federal #1 well for the purpose of testing and evaluating the Chaora potential. Anticipated TD will be 1500'KB. 4 1/2", 10.5#, STC casing will be run from surface to TD and cemented from TD to the base of the surface pipe. Plan to do work with a pulling unit and power swivel. To recondition existing well bore and drill additional hole, a fresh water mud gel system will be utilized. No additional surface disturbance is anticipated.

GWOP further requests permission to change the name of the well from South Wash Federal #1 to Chijulla 36, #1 to remain consistent with our naming system for Township 21 North, Range 2 West.

Lease number NM-0510043 has been changed to NM-28998.

RECEIVED

NOV 20 1986

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hug

TITLE Operations Superintendent

Dist. 3

APPROVED 1986

(This space for Federal or State office use)

AS AMENDED

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 17 1986

/s/ J. Stan McKee

NMOCC

FOR AREA MANAGER

*See Instructions on Reverse Side