

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different location.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-28998 (Prev. 0510043)	
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112-5116		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 600' FNL and 700' FEL (NE NE) Section 36-T21N-R2W		8. FARM OR LEASE NAME Chiuulla 36	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether SP, ST, OR, etc.) 6926' GR		10. FIELD AND POOL, OR WILDCAT Wildcat, Chacra	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA NE NE 36-T21N-R2W	
		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Surface Restoration

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pits are backfilled and the surface has been prepared for reseeding. A dry hole marker will be erected in accordance with Forest Service stipulations. The FS stipulations are attached for your reference.

RECEIVED
FEB 12 1987
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct

SIGNED Patricia McDonald
(This space for Federal or State office use)

TITLE Compliance Administrator

DATE 1/28/87
FEB 11 1987

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
BY ah

*See Instructions on Reverse Side



United States
Department of
Agriculture

Forest
Service

Cuba Ranger District P. O. Box 130
Cuba, NM 87013

Reply to:

Date: November 13, 1986

Bureau of Land Management
Oil and Gas Conservation
Caller Service 4104
Farmington, NM 87499
Attn: Steve Mason

RECEIVED

NOV 17 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Dear Steve,

Enclosed are some standard stipulations for the Gary-Williams Oil Producer, Inc. application for permit to drill Chijulla 36 (#1) (NM - 28998). I conducted an on-site with Ray Hager on 11/13/86. No special road construction will be needed to access the site. Once an archaeological survey, and subsequent clearance is obtained, the Forest Service has no objection to work beginning on this project. If you have any questions, please call Tom Dwyer at this office.

Sincerely,

Joe M. Sanchez
District Ranger



FOREST SERVICE STANDARD STIPULATIONS
FEDERAL SURFACE AND FEDERAL MINERALS

OIL WELL CHISULLA 36 (#1) NM-28998

LEGALS NE NE SEC. 36, T. 21 N., R. 2 W.

The Forest Service consents to the drilling of this oil well if the following checked stipulation are included in the approved APD.

- () 1. A prework conference will be scheduled at least one week prior to the construction of the access road or well pad. The prework conference will be held jointly with the operator, dirt contractor, subcontractors, engineering consultant, and U.S. Forest Service.
- () 2. The operator will provide the dirt contractor with all required maps, pad and road construction plans which have been approved by the Forest Engineer or his representative. Construction operations may be suspended if the contractor fails to have these documents on site.
- () 3. The access road to this well will have a complete survey and design and shall be approved by the Forest Service Engineering Section prior to construction. Design(ed) section(s) will be construction staked to ensure compliance with the survey and design. Cut and fill stakes are to remain in place after construction. All design construction will be under the direct supervision of a registered engineer to be provided by the operator. The access road shall be accepted by the Forest Service prior to moving equipment onto the location. The permanent access road(s) will be maintained according to the Forest Service approved specifications.

In the event that construction activity occurs during winter conditions, the construction requirements may be modified to provide access and minimize environmental damage. In those cases where the project is modified for winter time access, the road will be completed to final standards within the next six months.

- (✓) 4. The operator will contact the Forest Service when the construction activity is completed. The Forest Service will then make a final inspection and document its acceptance or will identify the specific items which do not meet acceptable standards.
- () 5. The off-lease portion of the access road through Section will require a Forest Service special use permit for road construction. No construction activity will commence until the operator receives this approved permit.
- (✓) 6. No surfacing material or scoria will be taken from Forest Service lands.
- () 7. A reserve pit liner will be required. The liner will have a burst strength of not less than 140 psi. If the reserve pit is excavated through sand, coal or scoria, the liner will have a burst strength of not less than 200 psi, and the bottom of the pit will be covered with six inches of clay or dirt before the liner is installed. No trash will be disposed of in the reserve pit.

- () 8. Saltwater or testing tanks will be located and/or diked so that any spilled fluids will flow into the reserve pit. Saltwater tanks will not be placed on topsoil stockpiles.
- () 9. The operator will notify the District Ranger of the rig release date within two working days of that date.
- (✓) 10. If this well is a producer, all site rehabilitation will be completed within six (6) months.
- (✓) 11. If the well is a non-producer, the entire location and access road will be rehabilitated within six months from the date the well is plugged.
- (✓) 12. If this oil well site is constructed and not drilled, the site and access road will be reclaimed or Forest Service approved special erosion control measures implemented within 90 days of site construction unless otherwise approved in writing by the U.S. Forest Service District Ranger.
- () 13. The production facilities and tanks for this well will be located off lease in of section . Construction of off-lease production facilities and related flowlines require filing a Sundry Notice with the Bureau of Land Management and filing an Application for Special Use Permit with the Forest Service. No construction shall commence without these approved documents.
- () 14. The production facilities and tanks for this oil well will be located on-lease at . The location of the flowlines will be agreed to and staked with approval of the Bureau of Land Management and the U.S. Forest Service.
- (✓) 15. All above-ground facilities will be painted MEDIUM GREEN #22615 (KANSAS PAINT CO.) OR EQUIVELANT, within six (6) months of the well completion unless prior written approval has been granted by the District Ranger.
- () 16. Outdoor area lighting fixtures will be allowed on production facilities and may only be used when personnel are present on location.
- () 17. "Trenching" of pits during the pit reclamation phase will not be allowed unless prior approval has been obtained.
- (✓) 18. Seed mixtures for this location will be selected and approved by the Forest Service (CUBA MIX #3)
- (✓) 19. At such time as the well is abandoned, the operator will contact the Forest Service for approval of rehabilitation.
- (✓) 20. At such time as the well is abandoned, the operator will identify the well location with the appropriate information as required by 43 C.F.R. 3162.6 . Said information will be placed on a flat plate, or survey marker, attached to the surface casing so that the marker is level with, and no more than three (3) inches above, the recontoured surface.

- (4) 26. The following modifications were agreed upon at the on-site inspection and are included as part of the stipulations for the construction of this well location:

AN approved Cultural Resource clearance will be required
by the Forest Service prior to commencement of any ground
disturbing activities.

- () 27. Trees removed for either location clearing or road construction purposes will be dealt with in the following manner:
