BOLING-FEDERAL 6-22 SE NW Sec. 22, T19N-R3W Sandoval Co., New Mexico

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- 7-26-74 Depth 5335' WOO GIH w/6-1/8" bit cleaned out 7" csg to 5275' cmt was soft remained in place trpd out PU core bbl GIH displaced mud w/crude oil Core #1 5275-5335' rec 5275-95', 20', Todilto limestone & anhydrite cored 15 mins/ft core rate increased to 2 mins/ft @ top of Entrada @ 5296' rec 5-1/2' wtr wet sandstone lost 35' sd appears 5-1/2' sandstone core located @ 5329-1/2 to 5335'
- 7-27-74 Depth 5335' DST #1 5290-5303' IHP 1907 FHP 1907 IFP 713-743 FFP 743-981 ISIP 0 (tool failed) FSIP 0 Op 5 w/slight blow, increasing SI 30 Op 30 w/weak blow increasing to strong blow SI 60 rec 880' oil on top of 1500' wtr cushion
- 7-28-74

 TD 5495' logging WIH w/6-1/8" bit drlg to 5495' TD 8:00 PM 7-27-74 ran Schlumberger dual induction, FDC, GR & F log & TD to 5200' ran Schlumberger core sampler, 24 cores from 5304-5332' 5 cores 5298-5304' RU & ran 9 jts 4-1/2" Buttress thread liner landed @ 5491' top of liner 5206' cmtd w/approximately 60 sxs Latex cmt
- 7-29-74 PD 9:00 PM WOC ε tearing down rotary rig BHT 160°
- 7-30-74 MORT DROPPING FROM REPORT UNTIL COMPLETION STARTS

COMPLETION

- 8-15-74 RU GIH w/tubing & pkr will perf & wtr test @ 10:00 AM
- 8-16-74 Ran tubing set pkr @ 5228' perf'd 2 holes @ 5285', swbd down no fluid entry rec tubing capacity & fluid from liner prep to clean out to PBTD
- 8-17-74 RU to drill cmt to PBTD drld to 5409'
- 8-18-74 Drld to PBTD ran bond log good from bottom to lowest depth logged previously perf'd 5300-5313' w/26 holes
- 8-19-74 Treated perfs w/oil & solvent TP 2100 psi swbd load back swbd new oil @ rate of 24 BOPH no wtr prep to put on pump
- 8-20-74 PBTD 5409' Running production equipment. Ran BHP bomb after swabbing after 4 hrs BHP built to 1890 PSI after 14 hrs. BHP level @ 1890 fluid level 64' from suf. & gradient indicated all oil. DROP FROM REPORT PENDING INSTALLATION OF PRODUCTION EQUIPMENT.