

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR MERRION OIL & GAS CORPORATION	8. FARM OR LEASE NAME Boling Federal
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, NM 87499	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface F 1650' PNL & 2310' FWL	10. FIELD AND POOL, OR WILDCAT SW Media Entrada Surf
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T19N, R3W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6859' GL 6872' KB	12. COUNTY OR PARISH Sandoval
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The proposed P&A was completed on 11/15/90.
Attached is a well history for your records.

RECEIVED
DEC 26 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

George P. Sharpe

TITLE

Engineer

DATE

12-17-90

(This space for Federal or State office use)

APPROVED BY

Shirley Mondy

TITLE

AREA MANAGER
RIO PUERCO RESOURCE AREA

DATE

12/24/90

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

Copies: BLM - 6 Rio Puerco
Well File - 1

BOLING FEDERAL 6 NO. 22

On Report

November 3, 1990

Day No. 1

Summary: Move rig and equipment onto location.

Detail: MIRU. Spot equipment. NU wellhead. Archer hauled equipment and tbg to location. SDON. (ARM)

November 6, 1990

Day No. 2

Summary: TIH. Spot Entrada cement plug. Pull above cement. WOC.

Detail: Tally and pickup 400' of 2-3/8" tbg and 4963' of 2-7/8" tbg. Spot a 25 sk cement plug across Entrada formation, 5363' to 5102'. Pull out of cement. WOC. SDON. (ARM)

November 7, 1990

Day No. 3

Summary: Shut rig down for repairs.

Detail: Tongs broken. Shut rig dn for repairs. (ARM)

November 8, 1990

Summary: Shut rig down for repairs.

Detail: Tongs broken. Shut rig dn for repairs. (ARM)

November 9, 1990

Day No. 5

Summary: POH, clear tbg. TIH. Spot cement. Plug over Entrada.

Detail: (Note: Did not spot cement plug as reported 11-5-90, tbg plugged.) POH w/ work string. Clear tbg. TIH w/ workstring to 5363'. spot 33 sx cement plug across Entrada and liner top from 5363' to 5102'. Pull tbg above cement to 4403'. WOC. SDON. (ARM)

November 10, 1990

Day No. 6

Summary: Spot cement plug over Entrada.

Detail: TIH w/ tbg. Did not tag cement. Set tbg @ 5,363'. Mix and pump a 50 sk cement plug. Pull tbg above cement to 4,300'. WOC. SDON. (ARM)

BOLING FEDERAL 6 NO. 22

November 13, 1990

Day No. 7

Summary: Mix mud.

Detail: TIH. Tag cement plug @ 5000'. POH 2-3/8" Tail pipe plugged w/ cement. Lay 2-3/8" dn. TIH w/ 2-3/8" to 5000'. Mix and roll hole w/ 90 ppg mud. SDON. (ARM)

November 14, 1990

Day No. 8

Summary: Spot cement plugs.

Detail: Pull tbg to 4538'. Spot a 35 sk cement plug across Morrison from 4538' to 4365'. Displace with 9.0 ppg mud.

Pull tbg to 4340'. Spot a 35 sk cement plug across Dakota from 4340' to 4167'. Displace with 9.0 ppg mud.

Pull tbg to 3030'. Spot a 33 sk cmenet plug across Gallup from 3030' to 2857'. Displace with 9.0 ppg mud.

Pull tbg to 495'. SDON. (ARM)

BOLING FEDERAL 6 NO. 22

Off Report

November 15, 1990

Day No. 9

Summary: Spot cement plugs.

Detail: Spot a 43 sk plug across Mesaverde and csg shoe from 495' to 200'. Pull tbg to 50'. Spot a 7 sk plug from 50' to surface. Bullhead 10 sx cement into 7" x 10-3/4" annulus. Cut off csg. Install dry hole marker. RDMO. (ARM)