

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

HICKS OIL & GAS, INC.

3. Address and Telephone No.

POST OFFICE DRAWER 3307, FARMINGTON, NEW MEXICO 87499 505/327-4902

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

880' FSL & 800' FEL
Section 11, T22N - R7W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM - 0554433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

RUSTY FEDERAL #1

9. API Well No.

300432015000S1

10. Field and Pool, or Exploratory Area

RUSTY CHACRA

11. County or Parish, State

SANDOVAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to permanently plug & abandon subject well as follows:

Pump 64 CF cement with ball sealers down 2 7/8", 6.5# casing from surface to 1962' w/no displacement. Rusty Chacra perfs @ 1901' - 1962'.

Erect dry hole marker.

RECEIVED
JUL - 5 1995
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed JIM HICKS

Title PRESIDENT

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

Date 6/12/95

JUN 28 1995

Date _____

DISTRICT MANAGER

NMOCD

*See Instruction on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE**

1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 Rusty Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

Our records do not indicate how the well was plugged back to the Chacra Formation. The top of cement in the annular space on the 2 7/8" casing is at 1650', per a temperature survey.

A. Tag PBTD. Minimum top of cement 3003'. (Menefee top @ 3053')

B. Spot a cement plug from 2332' to 2232' inside the casing plus 50 linear feet excess. (Cliffhouse top @ 2282')

C. Spot a cement plug from 2012' to 1850' inside the casing plus 50 linear feet excess. Tag top of cement plug. (Chacra top @ 1899')

D. Perforate at 1590' and place a cement plug from 1590' to 1280' inside and outside the casing. Use 50 linear feet excess inside and outside the casing because of the Ojo Alamo plug. (PC top @ 1540', Fruitland top @ 1330')

E. Perforate at 1090' and spot a cement plug from 1090' to 902' inside and outside the casing plus 100% excess cement in the annulus and 50 linear feet excess inside the casing. (Ojo Alamo 952' to 1040')

F. Perforate at 141' and circulate cement to the surface. (Surface csg. @ 91')