

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-RR55.5

5. LEASE DESIGNATION AND SERIAL NO.

NM 0556258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rusty Menefee

11. SEC., T., R., E., OR BLOCK AND SURVEY OR AREA

Sec. 13, T22N, R7W

12. COUNTY OR PARISH
Sandoval

13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ Other

3. NAME OF OPERATOR
Chace Oil Company, Inc.

4. ADDRESS OF OPERATOR
313 Washington, S.E., Albuquerque, N.M. 87108

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit C - 500 FNL, 1800 FWL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 2-28-75 16. DATE T.D. REACHED 3-5-75 17. DATE COMPL. (Ready to prod.) 5-31-75 18. ELEVATION (BT, BBL, RT, GR, ETC.)* 7022' GR 19. ELEV. CASINGHEAD 7024'

20. TOTAL DEPTH, MD & TVD 4050' 21. PLUG, BACK T.D., MD & TVD 3999' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-4050 24. WAS DIRECTIONAL SURVEY MADE Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* La Ventana 1930'-2220' 25. WAS WELL CORRED No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - Gamma Density 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	116	12 1/2"	80 SXS	-
4 1/2	10.5	4025	7-7/8"	575 SXS	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	2057	-

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2039-41 - 2 shots per foot		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1982-84 - 2 shots per foot		1969-2041	Frac'ed 30,000# 20-40 sand and 788 bbls. slick water
1969-73 - 2 shots per foot			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-31-75		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-14-75	3	3/4"	→	None	72.6		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
35	200	→		581			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Pipeline TEST WITNESSED BY Joe Massey

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rayce M. Carey

TITLE

President

DATE

6-18-75

*(See Instructions and Spaces for Additional Data on Reverse Side)