

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42 31424
5. LEASE DESIGNATION AND SERIAL NO.

NM 0556258

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.

1

10. FIELD AND POOL OR WELD NO.

Rusty Menefee

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 13, T22N, R7W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7022 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. WATER SHUT-OFF

2. PULL OR ALTER CASING

3. WATER SHUT-OFF

4. REPAIRING WELL

5. CLEAN-UP TREATMENT

6. MULTIPLE COMPLETION

7. FRACTURE TREATMENT

8. ALTERING CASING

9. CHANGE IN SIZE

10. ABANDON*

11. SHOOTING OR ACIDIZING

12. CEMENTATION*

13. PLUG BACK

14. CHANGE PLANS

15. OTHER:

Progress Report

x

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

16. OTHER INFORMATION CONCERNING OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of completion and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-7-75 250' oil on top - PSI 10# - Swabbed 14 bbls 20% oil. Came out of hole to Frac. Fluid level 1200' 10:30 Frac trucks rigging up. 12:45 - Filled csg. with oil (50 bbls.) started sand (20-40) 3/4# per gallon of oil - pumped 65 bbls oil at 25 bbls per min @ 3350# psig. 12:53 P.M. - slowed pump in anticipation of balls hitting - balls hit when we had 1800# psig and pumping @ 12 bbls. per min. Balls caused pressure to increase 250 psig and lost 9 BPM fluid. 12:56 - Pumping at a rate of 16 bbls. per min. @ 3600# psig - Total 230 bbls. 12:58 put away 5000# sand started flush - 16 BPM @ 3600# - 1:03 over flush formation 4 bbls - total flush 67 bbls. total fluid 297 bbls oil instant shut in 1500 psig FSIP after 10 min. 1200. 2:45 SIP 600# shut down for the day to heal formation.

4-8-75 Flowed 15 bbls. by 10 AM WHSIP 245# - went back in hole with 2-7/8" tubing set at 3795' - swabbed 110 bbls in 5 1/2 hrs. Rate of entry about 20 bbls. an hr.

17. I hereby certify that the foregoing is true and correct

SIGNED

Raymond M. Carey

President

DATE 4-21-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

