NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND ى.s.G.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Gas Company of New Mexico First International Building Suite 1800, Dallas, Texas 75270 Reason(s) for filing (Check proper box) Other (Please explain) Hew Well Change in Transporter of: Recompletion Dry Gas 0:1 Change in Ownership X Casinahead Gas Condensate If change of ownership give name Southern Union Gas Company, 1402 Fidelity Union Tower, Dallas, Tx. 75201 and address of previous owner_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, including Formation Well No. State, Federal & Fee 13 San Ysidro Las Milpas Gas Storage Location 1300 Unit Letter M Feet From The South Line and 550 Feet From The West

15N

Township

Form C-104 Supersedes Old C-104 and C-11. Effective 1-1-65 m 1-13 *14-08-0001 *Lease No. 12395 Unit Sandoval County Address (Give address to which approved copy of this form is to be sent)

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Name of Authorized Transporter of C	asinghead Go	s or Dr	y Gas X	Address (G	ive address t	o which appr	oved copy of th	is form is to	be sent)
Gas Company of New 1	1exico						. Bldg.,	Dallas,	Tx. 7527
If well produces oil or liquids,	Unit	Sec. Tw	p. Rge.		ally connecte	;	hen		
give location of tanks.	, <u>l</u>			Gas Sto	rage Obs	<u>ervatio</u>	n Well		
If this production is commingled v	vith that from	m any other 1	ease or pool	, give commi	ngling order	number:			
COMPLETION DATA	,						150 5-0	T.C	. Diff. Res'v.
Designate Type of Complet	ion (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hes	. Dill. Res.v.
Designate Type of Complete	.1011 — (A)				<u></u>	<u>. </u>		<u> </u>	·
Date Spudded	Date Com	pl. Ready to P	rod.	Total Dept	h		P.B.T.D.		
									
Elevations (DF, RKB, RT, GR, etc.,	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
			 				Depth Casi	na Shoo	
Periorations							Depth Cdan	ily Silve	
		W1151\15	CACING AN	D CEUENT	NC DECOR	<u> </u>			
			CASING, AN	ID CEMENT					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
									
									
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1E

Range

, NMPM,

OIL WELL	able	for this depth of de for full 24 hours	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choka Siza
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gde-MCF/10

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	·		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Gil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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1	my D. Elli.	
((Signature)	
Chi	ef Petroleum Engineer	

(Date)

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Line of Section

11/11/76

(Title)

OIL CONSERVATION COMMISSION

NOV 13 W. APPROVED. Original Signed by A. R. Kendrick

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarata Forms C-104 must be filed for each cool in multiply