

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-08-0001-12395

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Gas Storage	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Las Milpas Gas Storage
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
Southern Union Gas Company	San Ysidro
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	9. WELL NO.
1402 Fidelity Union Tower, Dallas, Texas 75201	Cluff #1-15
10. FIELD AND POOL, OR WILDCAT	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1908' FNL & 618' FEL	Las Milpas
Sec 19, T15N, R1E, NMPM	Sec 19, T15N, R1E, NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
	5930' Ungraded
12. COUNTY OR PARISH	13. STATE
Sandoval	New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) **Supplementary History** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7 7/8" hole to T.D. of 2730' RKB. T.D. was reached 7/9/75.
2. Ran Induction and Compensated Neutron Formation Density Logs from 2728 to 677.
3. Ran 2729' RKB of 5 1/2" 15.5#, K-55 casing. Baker stage collar set at 1315' RKB. Cemented first stage with 275 sks class B with 25# gilsonite and 5# salt per sack. Cement circulated. Cemented second stage with 270 sks class B cement plus 12 1/2# gilsonite and 5# salt per sack. Cement circulated to surface.
4. Ran 4 3/4 rock bit on tubing and drilled out stage collar and cleaned out to P.B.T.D. of 2693' RKB.
5. Ran Cement Bond and Gamma-Ray Neutron Logs.
6. Pressure tested 5 1/2" casing at 2000 psi/15 minutes. No leak off. Test OK.
7. Perforated Aqua Zarca with 2 shots/ft. from 2550-2570 RKB.
8. Ran 2540' RKB/2529' tubing, head measurement of 2 3/8", 4.5#, J-55 tubing. Open ended.
9. Nipple up wellhead.
10. Completed well 7/11/75.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. G. Sharrock
E. G. SharrockTITLE **Geologist**DATE **7/31/75**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.