#### SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

	30	-043-	20171	
5	TEARE	DESIGNATION	AND SERVAL NO	•

GEOLOGICAL SURVEY
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UNITED STATES

DEPARTMENT OF THE INTERIOR

NM 0554433 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [ PLUG BACK DRILL X b. TYPE OF WELL MULTIPLE ZONE OIL X GAS WELL SINGLE S. FARM OR LEASE NAME 2. NAME OF OPERATOR Rusty Federal 9. WELL NO. Chace Oil Company, Inc. 3 3. ADDRESS OF OPERATOR 313 Washington, S.E., Albuquerque, N.M. 87108

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface Unit Up!! 8001 CI 5 8001 ET 10. FIELD AND FOOL, OR WILDCAT Rusty Menefee 🗷 🗶 🕇 Unit "P" 800' SL & 800' EL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Sec. 14, T22N, R7W Same 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* Sandoval N.M. 16 Miles S.W. of Counslers, N.M.

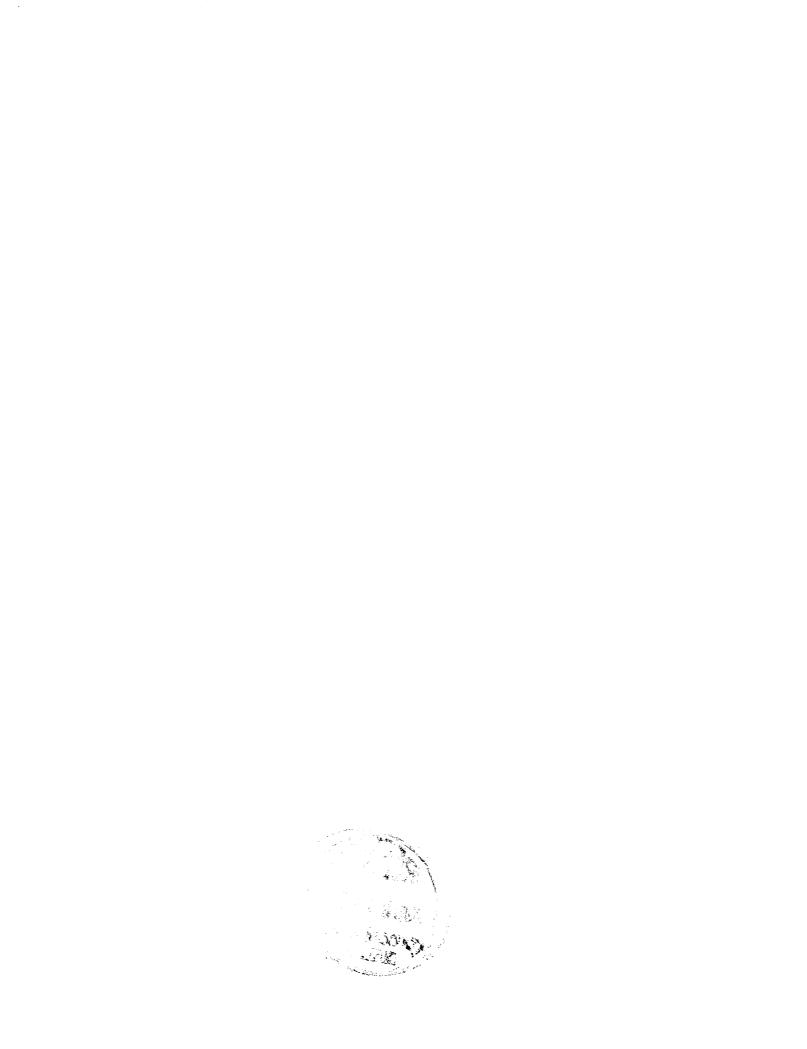
10. DISTANCE FROM PROPOSEI\*
LOCATION TO NEAREST 800'
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 160 1160 20 ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2700' N 3600' Rotary 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6924' July 28, 1975 23 PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF CASING SIZE OF HOLE 12岁 110' <u>22#</u> 80 sxs

Will use low water loss mud system. Drill to 3600' to look at Menefee sands. Test sand if warrant - set 4½" csg. If sands in Menefee do not justify setting pipe - plug back to 2400' set pipe and complete in La Ventana gas zone.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give dath on present productive zone and proposed new productive zone. If proposal in to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program (This space for Federal or State office use) APPROVAL DATE \_ PERMIT NO. \* W APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side



### DEVELOPMENT PLAN FOR SURFACE RESUME

Chace Oil Co. #3 Rusty Federal 800' FSL, 800' FEL, Section 14 T-22-N, R-7-W

- 1. Location and vicinity map, San Juan Engineering Company Exit Hwy. 44 at Counslers, N.M.
- 2. 200 to 500' of road to be compacted to connect drill site with existing area roads Road width to be 20'.
- 3. Well site is  $\frac{1}{2}$  mile south of the #2 Rusty Federal well in Unit H, Sec. 14, T-22-N, R-7-W.
- 4. Roads shown on vicinity plat and location plat.
- 5. In case of production (gas) well will be tied into a gathering line, but market has not been established. No tank batteries or separators are anticipated at this time.
- 6. Water to come from private source at Escrito Trading Post.
- 7. All trash and waste material will be placed in the mud pit and covered. No additional surface to be used, such as air strips or campsites.
- 8. None
- 9. None
- 10. Rig layout shown on township plat attached.
- 11. The topography is flat, covered with blow sand and sagebrush.
- 12. Drilling pad to be compacted.
- 13. After well completion, location to be restored to original condition less a few sagebrush, no other vegetation seems to grow at this location.
- 14. Field representative to contact is Royce McCary, Telephone 266-5562 at 313 Washington, S.E., Albuquerque, N.M. 87108.

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# Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances minet be from the outer boundaries of the Section

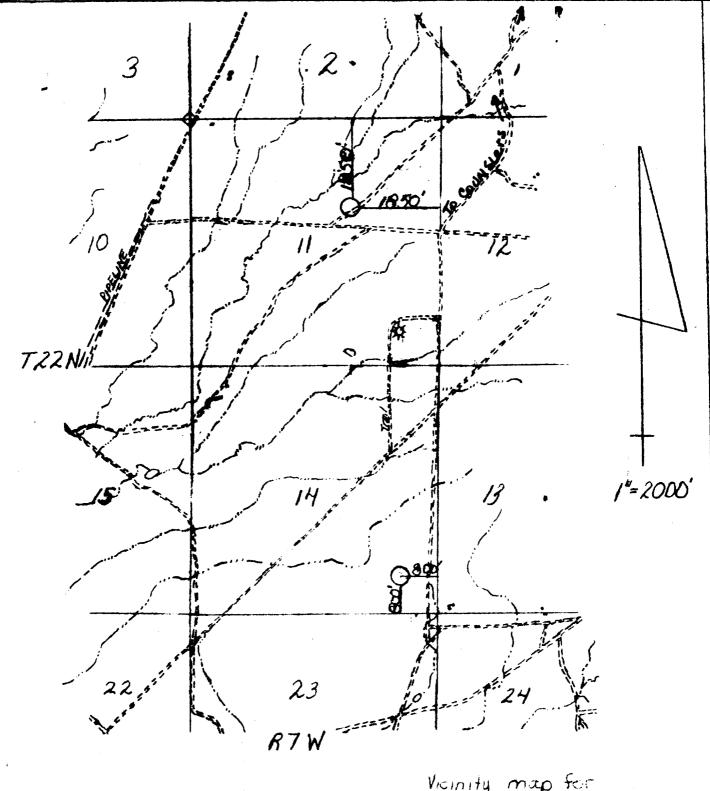
Well No. Rusty Federal CHACK OIL COMPANY Section Township Unit Letter SANDOVAL 22 NORTH 7 VEST 14 Actual Footage Location of Well: 800 800 line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. p4 C 3 8 Y = 6924 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION ctify that the information cone and complete to the Royce McCary Position President Chace Oil Company, Inc. June 30 Date Surveyed 25 June 1975 Registered Professional En. James P. Certificate No. 1463 1500 1000 28 40 2000

1320 1650

660



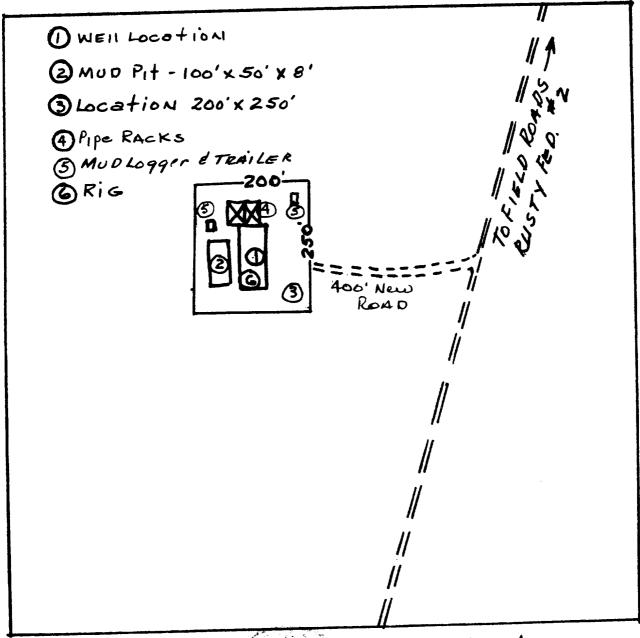
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Chase Oil Company
Showing
Well locations in Swist of
Sec. 11 and SEISE of
Sec. 14, The RTW, N.M.P.M.,
Sandoval Co., N. Mex.
Scale 1"= 2000' Date 6-26-75



# RUSTY FEDERAL #3



UNIT "P" SEC. 14 TZZN, RTW SANDOVAL CO. N.M. Scale - Approx.