

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554433

6. IF INDIAN, ALIQUOT OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL ☒ GAS ☐ DRY ☐ OTHER5. TYPE OF COMPLETION: ☐ NEW ☐ REPAIR ☐ REPERFORATE ☐ REGRIND ☐ REGRIND AND REPERFORATE ☐ OTHER2. NAME OF OPERATOR:
Chace Oil Company, Inc.3. ADDRESS OF LOCATION:
313 Washington, S.E., Albuquerque, New Mexico 871084. LOCATION OF WELL (to post location clearly and in accordance with any State requirements):
At surface Unit "P" 800' SL & 800' EL

A* Top and bottom reported below

At total depth Same

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

Rusty Federal

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT

Rusty Chacra *manif*

11. SECTION, TOWNSHIP, RANGE AND SURFACE OR AREA

Sec. 14, 122N, R7W

12. COUNTY OR PARISH
Sandoval13. STATE
N.M.

15. DATE OF COMPLETION: 9-4-75 9-8-75 9-29-75 18. ELEVATIONS (DE, RKB, RT, OR, ETC.): 6924' GR

20. TOTAL DEPTH (MD): 3697 21. PLUG BACK FEET AND TVD: 2091 22. IF NEW, GULF COMPLETION HOW MANY? 23. INTERVAL DRILLING: 0-3697 24. CABLE TOOLS: 0

24. PRODUCING INTERVALS (IF THIS IS SECTION TOP, BOTTOM, NAME (MD AND TVD):
La Ventana 1762-1804
(Upper Chacra)26. TYPE OF LOG (AND OTHER LOGS RUN):
Induction, Density and Mud Log

27. WAS WELL LOGGED

No

28. CASING RECORD (Report all strings set in well):

CASING SIZE	DEPTH SET (MD)	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
8-5/8"	24#	95'	12 1/4"	90 sxs	None
4.5#	10.5	2122	7-7/8"	383 sxs	None

29. LINER RECORD:

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1829	None

31. PERFORATION RECORD (Interval, depth and number):

Interval	Depth (MD)	Number
1762-72		
1776-80		
1786-92		2 Shots per foot
1798-1804		

32. ACID, SHOT, FIACURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

Interval	Amount and Kind of Material Used
1762-1804	Frac'ed with 60,000# 20-40 sand, and 54,432 gals slick water

33. PRODUCTION

DATE FIRST PRODUCTION: 9-29-75 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump): Flowing

ELEVATION (Producing or shut-in)

Shut-in

DATE OF TEST: 11-20-75 HOURS TESTED: 3 CHOKER SIZE: 3/4"

PROD'N FOR TEST PERIOD

OIL BBL

GAS MCF

WATER BBL

GAS OIL RATIO

FLOW TUBING PRESS.: 110 CAS. PRESSURE: 240 CALCULATED 24-HOUR RATE: 1472

34. DISPOSITION OF GAS (sold, used for fuel, vented, etc.): Vented - Shut-in waiting on pipeline

TEST ATTESTED BY

Joe Massey

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

President

DATE 11-28-75

*(See Instructions and Spaces for Additional Data on Reverse Side)