

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-043-20191

5. LEASE DESIGNATION AND SERIAL NO.

NM 24455A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 33

9. WELL NO.

#3

10. FIELD AND POOL OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 33, T21N, R5W

12. COUNTY OR PARISH 13. STATE

Sandoval

N.M.

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

FILON EXPLORATION CORPORATION c/o Minerals Management Inc.

3. ADDRESS OF OPERATOR

501 Airport Dr., Suite 210, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface400 FSL, 1900 FWL, SEC. 33, T21N, R5W  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

18 miles South &amp; East of Counselors T.P., New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 400

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. -

19. PROPOSED DEPTH

6700

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6842 GR

22. APPROX. DATE WORK WILL START\*

10-13-75

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15	10 3/4	40.50	200	200 sx
8 3/4	7	23.00	6700	300-500 sx

Filon Exploration Corporation (Operator) proposes to drill a Jurassic test to 6700'. Completion to be determined from logs. A Series 900 (3000 psi wp) blowout preventer will be used.



OCT 8 1975

## NOTE: THIS IS A TIGHT HOLE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Area Manager

TITLE Minerals Management Inc DATE 10-06-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

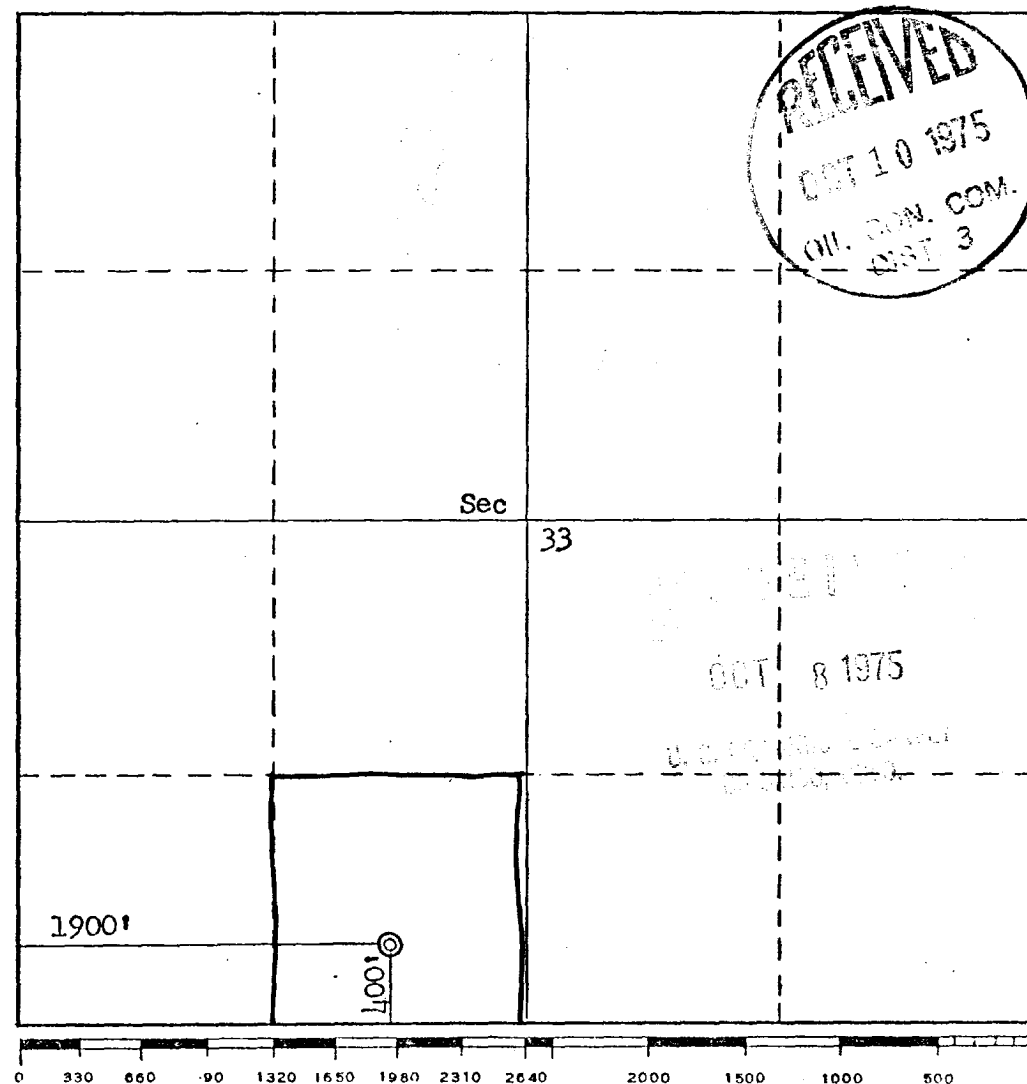
Operator <b>Filon Exploration</b>			Lease <b>Federal 33</b>		Well No. <b>3</b>
Unit Letter <b>N</b>	Section <b>33</b>	Township <b>21N</b>	Range <b>5W</b>	County <b>Sandoval</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>400</b> feet from the <b>South</b> line and <b>1900</b> feet from the <b>West</b> line</span> </div>					
Ground Level Elev. <b>6842</b>	Producing Formation <b>Jurassic</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



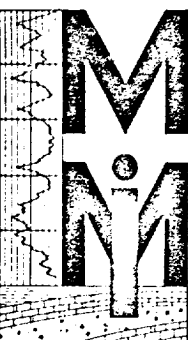
**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: J. Arnold Self  
 Position: \_\_\_\_\_  
 Area Manager: \_\_\_\_\_  
 Company: \_\_\_\_\_  
 Minerals Management Inc.  
 Date: October 6, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: October 2, 1975  
 Registered Professional Engineer and/or Land Surveyor:  
Fred B. Kerr Jr.  
 Certificate No.: 3950



MINERALS  
MANAGEMENT INC.

SUITE 210, PETROLEUM CENTER BLDG.  
501 AIRPORT DRIVE  
TELEPHONE (505) 327-4441  
FARMINGTON, NEW MEXICO 87401

DEVELOPMENT PLAN FOR SURFACE USE

FILON EXPLORATION CORPORATION

FEDERAL 33 WELL NO. 3

400' FSL, 1900' FWL, SEC. 33, T21N, R5W

SANDOVAL COUNTY, NEW MEXICO

1. Existing Roads

The main road in the area is the improved road between Counselors and the Ojo Encino School (shown on the attached map).

2. Planned Access Road

The road from existing road to Filons 33 Well No. 1 will be utilized as per topographic map with the new portion of road to be minimal.

3. Location of Existing Road

Filon's Federal 33 Well No. 1 P&A 1750' FSL, 2280' FWL, Sec. 33, T21N, R5W.

4. Lateral Roads

Shown on topographic map.

5. Location of Tank Batteries & Flowlines

Will be initially located on the drill pad approximately 150' from the well if production is encountered.

6. Water Supply

Water will be hauled to the wellsite. Water to be hauled from BLM Encino water well.

001 81375

well. The reserve pit will be backfilled. Toilet facilities will be provided.

8. Location of Camp

No camp will be used.

9. Location of Airstrip

None

10. Diagram of Well Location

See attached diagram

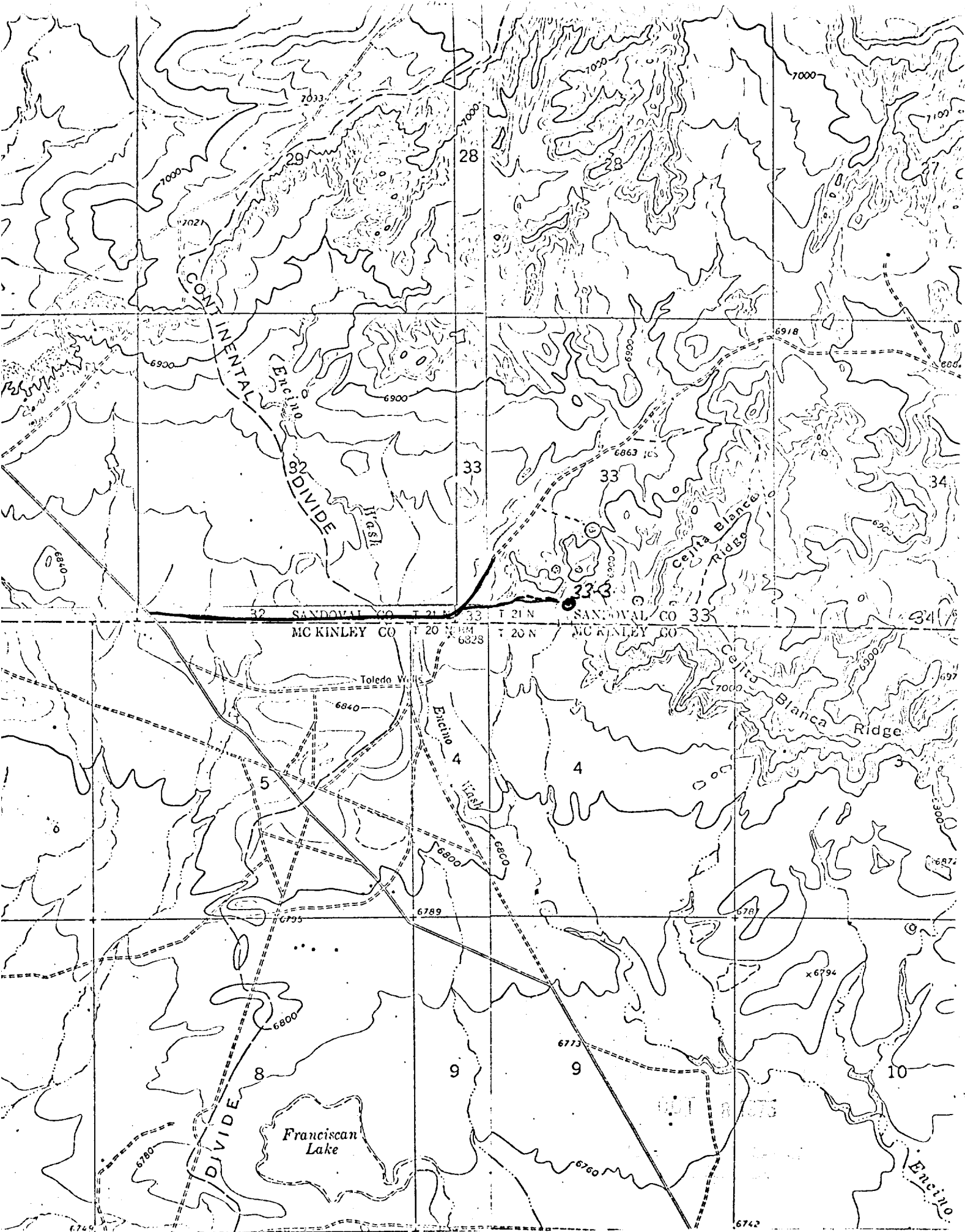
11. Plans for Restoration of Surface

The surface will be restored as directed by the Bureau of Land Management.

12. Impact on the Environment

Impact on the environment will be minimal. The access road and well location is sparsely vegetated and minimum trees and sage will be disturbed.

6-1 3 1975



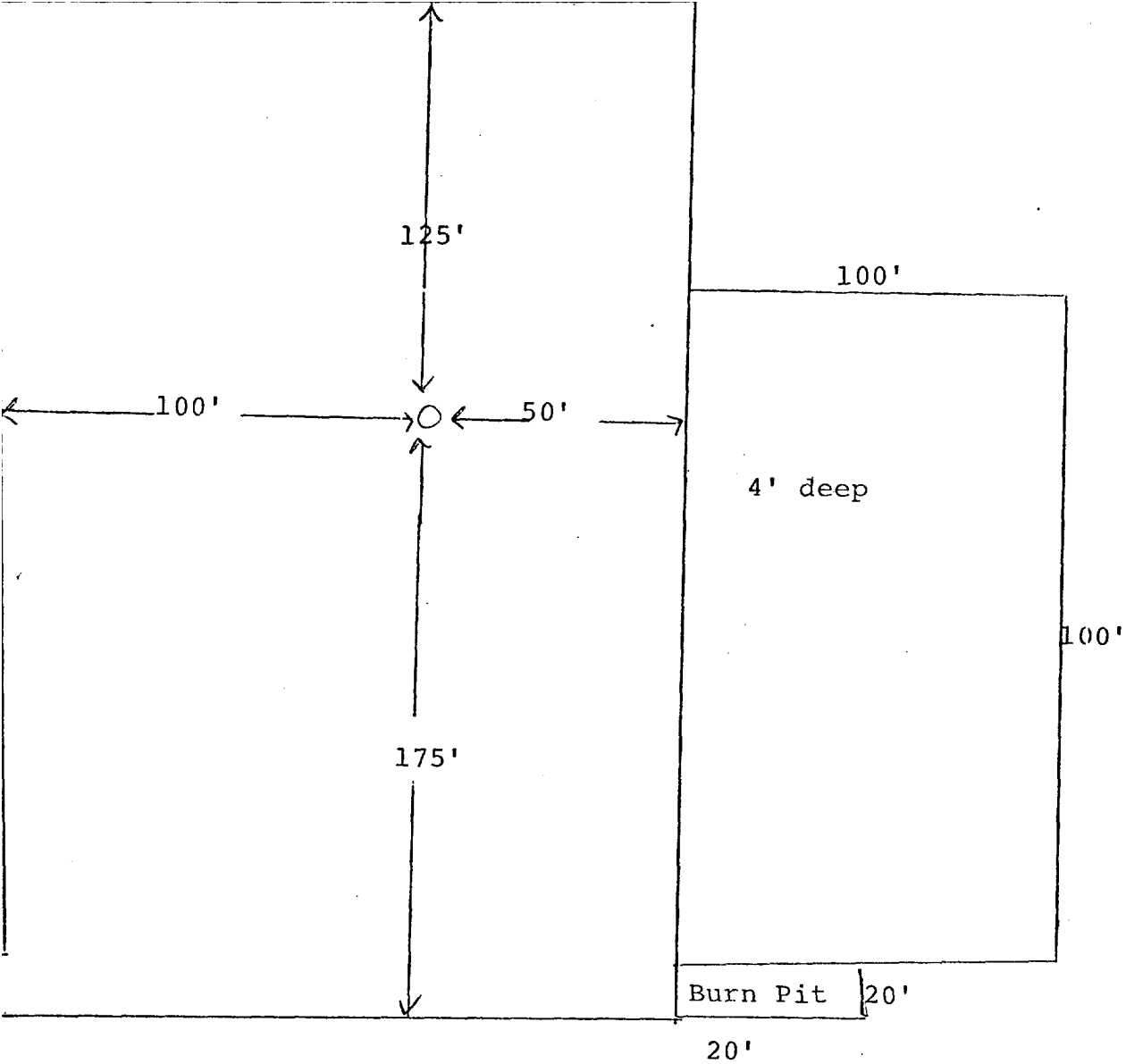


DIAGRAM OF WELL LOCATION

NOT RITE