SUBMIT IN TRIPLICATES

DEEPEN, OR PLUG BACK

I arm up raved Budget Bureau.

F.E.R 1 . 28

## (Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL

30-043-2020/ 5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-5358

6. IF SPIAN, ALLOTTER OF The bear

	. 🚰 (Proc		SOUR A ZONE		
2000				Rusty Navajo	
CHACE UI	Company, Inc.			9. WELL NO.	
	naton C.C. Al	16	N N 07100	10/ PIGLD APPOPOOL, CS W	
JIJ WOSIII	deport location clearly and	d in accordance v	N. M. 87108 with any State requirements.*)	Charge Charge	
At surface Unit	"A" 800' NL &	800' EL		11. SEC., T., M., M., OR BLK.	
At proposed prod. so:	ne Same			Sec. 23 T22	
	AND DIRECTION FROM NEA				
			ONT OFFICE	12. COUNTY OR PARISH 13.	
5. DISTANCE FROM PROP	W of Lybrook N.	M	16. NO. OF ACRES IN LEASE	Sandoval	
LOCATION TO NEAREST		800 Ft.	160	TO THIS WELL	
8. DISTANCE FROM PROI	POSED LOCATION®	500 i c.	19. PROPOSED DEPTH	20. BOTARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	DEILLING, COMPLETED,	1600 '	2000'	Rotary	
I. BLEVATIONS (Show wh	ether DF, RT, GR, etc.)			22. APPROX. DATE WORK V	
6950' GR	···········			Jan. 5, 1976	
3.	!	PROPOSED CAS	SING AND CEMENTING PROC	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT SETTING DEPTH	QUANTITY OF CEMENT	
121/2	8 5/8	24#	700'	60 sxs	
	j .	i		·	
sufficien log. Set	t for condition : 4½" 10.5# prod	ning hole a duction st	and logging. Run I ring. Perforate.f	2000', using a mud nduction and Gamma Densit rac with 60,000# 10-20	
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Sufficien log. Set sand and  N ABOVE SPACE DESCRIBE DIC. If proposal to reventer program if an 4.  SIGNED.  (This space for Fede	t for condition 4½" 10.5# processick water. (	proposal is to de ally, give pertine	eepen or plug back, give data on ent data on subsurface locations  APPROVAL DATE	nduction and Gamma Densiting rac with 60,000# 10-20  present productive zone and proposed net and measured and true vertical depths.	
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# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Pres. -1 -. Supersedes C-128
Filective (-1-e)

		All distances must b	e from the outer boundaries	s of the Section	
CHAO			Lease NOO-C	-14-20-5358	The state of the s
CHAC	E OIL COMPA			NAVAJO	1
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6950		- cicuera	Kusty C	tages and a	
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2. If more the interest an	an one lease is d rovalty),	dedicated to the we	ell, outline each and i	dentify the ownership	thereof (both as to working
dutal by an	n one lease of di	iferent ownership is	dedicated to the wel	l, have the interests o	f all owners been consoli-
dated by E0	mmunitization, ur	iitization, force-poo	ling. etc?	, •	week to the Consoli-
Yes	No If ans	swer is "yes;" type	of consolidation		
If answer is	"no," list the o	wners and tract des	crintions which have	water Head	ated. (Use reverse side of
this form if	hecessary.		the same and the s	accuanty peen consolid	ated. (Use reverse side of
An allowabl	e will be assigned	to the well until a	I interests have been	consolidated 0	munitization, unitization,
forced-pooli	ng, or otherwise) o	r until a non-standa	d unit, eliminating si	wh interests has been	munitization, unitization, approved by the Commis-
sion.	•	· · · · · · · · · · · · · · · · · · ·	\$	en uncresis, has been	approved by the Commis-
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#### DEVELOPMENT PLAN FOR SURFACE RESUME

Chace Oil Co. # TRusty Navajo Unit "A" 800 FNL & 800 FEL T-22-N, R7W



- 1. Location and vicinity map, San Juan Engineering Company Exit Hwy. 44 at Lybrook.
- 2. 300' of new road to be compacted to connect drill site with existing area roads Road width to be 20'.
- well site is 1600' south of the Rusty Federal #3 in Unit P, Section 14, T-22-N, R-7-W.
- 4. Roads snown on vicinity plat and location plat.
- o. In case of production (gas) well will be tied into a gathering line, but market has not been established. No tank batteries or separators are anticipated at this time.
- b. Water to come from private source at Escrito Trading Post.
- 7. All trash and waste material will be placed in the mud pit and covered. No additional surface to be used, such as air strips or campsites.
- ٤. None
- y. Hone
- lu. Kig layout shown on township plat attached.
- 11. The topography is flat, covered with blow sand and sagebrush.
- 12. urilling pad to be compacted.
- 13. After well completion, location to we restored to original condition less a few sagebrush, no other vegetation seems to grow at this location.
- 14. Field representative to contact is Royce McCary, Telephone 266-5562 at 313 Washington, S.E., Albuquerque, New Mexico, 87108.

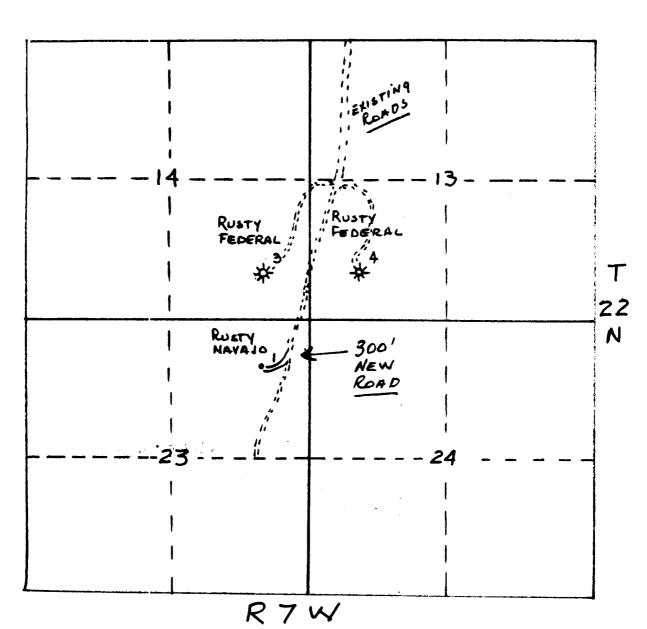
### CHACE OIL COMPANY, INC.



Albuquerque, New Mexico 87108

(505) 266-5562





SANDOVAL CO. N.M.

113/2 1993

## CHACE OIL COMPANY, INC.



313 Washington S.E.
Albuquerque, New Mexico 87108
(505) 266-5562



	PRIG & RESERVE PIT 25'K50'  3 Location 200' x 250'  (A) FORMANT 300' NA 200' X 250'
	A compact 300' New Road.  B Pipe Racks  Mud pumps + ELEC Systam  D Well Locotion

R7W

SANDOVAL CO. N.M.