

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rusty Navajo

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Rusty Menefee

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 23-T22N-R7W

12. COUNTY OR PARISH

Sandoval

13. STATE

N. Mex.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington S.E., Albuquerque, New Mexico 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit "C" 800NL & 1640' WL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6880' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-28-76 Spudded drilled 96' of 13½" hole, ran 93' of 8 5/8" 24# csg. Cemented with 100 sxs. class B cement.
- 1-30-76 Reached TD of 2004 @ 4:00 PM Ran induction and density logs.
- 1-31-76 Ran 1934' of 9.5 # 4½ csg 53 Jts. Set centralizers @ 1860', 1800', 1660', 1450', 1260' and 1100'. Cement baskets set at 1200', 1650', 1740' and 1810' cemented with 475 sxs of 50/50 posmix 2% CC circulated cement to surface. Plug down at 10:00 AM EST PBD 1862
- 2-18-76 Moved Big "A" workover rig on @ 8:00 AM. Blue jet perf. and logging truck rigged up. 9:30 ran cement bond and correlation log. 2' difference in dept to Schlumberger. Perforated lower sand zone from 1758-60', 1766-68' and 1774-76' 2 shots per ft. Western Pump truck broke down formation @ 1500# psig, pumped no. 6 bbls water with potassium chloride 2% instant shut in 671#. Pressure started down as well was going on vacuum, released pressure started in with tubing (1½" IJ round). Tubing had paraffin inside shut down to have tubing cleaned.
- 2-23-76 Perforated upper zone 1692-1704, 1705-1709 & 1723-26. 1 shot per ft.
- 2-24-76 Frac'd with 60,000 # 10-20-sand, and 47,628 gal slick water. Treating pressure min. 1300# max 3450# avg. 2000# Inj rate 49 BPM, dropped 36 balls in 3 stages. Shut in WOCR

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 2-25-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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