

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 11-69

Type Test ☐ Initial ☐ Annual ☒ Special				Test Date 04-06-76	
Company Chace Oil Company				Connection None	
Pool <i>under Chace</i> Rusty Menefee				Formation <i>La Ventana Chace</i>	
Completion Date 02-25-76		Total Depth 2004'		Plug Back TD 1862'	
Elevation 6880' GR		Turn of Lease Name Rusty Navajo			
Cas. Size 4.50	Wt. 9.5	d 4.090	Set At 1920'	Perforations: From 1692' To 1776'	
Thq. Size 1.50	Wt. 2.75	d 1.610	Set At 1782'	Perforations: From To	
Type Well - Single - Standhead - C.G. or G.O. Multiple Single				Packer Set At None	
Producing Thru Tubing		Reservoir Temp. °F •		Mean Annual Temp. °F •	
Baro. Press. - P _a 12		State New Mexico			
L	H	G _g .633	% CO ₂	% N ₂	% H ₂ S
Prover		Meter Run		Tape	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Size	X	Orifice Size	Press. p.s.i.g.	Diff. in. H ₂ O	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							326		322		SIP
1.	2"		.125	323		55	323		366		1H
2.	2"		.218	327		55	327		314		1H
3.	2"		.312	292		55	292		306		1H
4.	2"		.509	173		57	173		177		1H
5.	2"		.500	104		55	104		177		5H

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress Factor F _{sp}	Rate of Flow Q, Mscf
1	.2648		335	1.005	1.257	1.002	115.6
2	.8393		339	1.005	1.257	1.0132	370.9
3	1.672		304	1.005	1.257	1.009	660.7
4	4.279		185	1.005	1.257	1.017	1015.0
5	4.279		116	1.005	1.257	1.010	653.3

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcl/bbl.
1					A P.L. Gravity of Liquid Hydrocarbons _____ Deg.
2					Specific Gravity Separator Gas _____ X X X X X X X X
3					Specific Gravity Flowing Fluid _____ X X X X X
4					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5					Critical Temperature _____ R _____ R

NO.	P ₁	P _w	P ₂	P ₂ - P ₁	(1) $\frac{P_2^2}{P_2^2 - P_w^2} = \frac{147.5}{111.8}$	(2) $\left[\frac{P_2^2}{P_2^2 - P_w^2} \right]^n = \frac{1.2656}{1.511}$
1		378	147.5	4.0		
2		356	126.7	20.8		
3		318	101.1	46.4		
4		244	59.5	88.0		
5		189	35.7	111.8		

ACF = 0 $\left[\frac{P_2^2}{P_2^2 - P_w^2} \right]^n = 801.5$

Absolute Open Flow	802	Mscf @ 15.025	Angle of Slope α	0.000000	Slope n	.85
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Remarks: _____

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
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