

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR  
313 Washington, SE, Albuquerque, New Mexico 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
Unit 'A' - 790' FNL & 800' FEL

14. PERMIT NO.

15. ELEVATIONS (Show 6850' GR)

5. LEASE DESIGNATION AND SERIAL NO.  
N00-C-14-20-5358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Rusty Navajo

9. WELL NO.  
11

10. FIELD AND POOL, OR WILDCAT  
Rusty Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 23, T22N, R7W

12. COUNTY OR PARISH  
Sandoval

13. STATE  
New Mexico

RECEIVED  
MAY 22 1985  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/15/85: Pulled tubing out of well.

5/16/85: Pumped 130 sks (202 CF) of 13.0 lb/gal Class B cement. 107 sks (166 CF) to fill 4 1/2" casing. 23 sks (36 CF) pumped into formation. Shut well in.

A dry hole marker will be set the week of 5/20/85. The production water pit will be filled, and the location will be restored.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

*Frank Beck*

TITLE Production Engineer

DATE May 20, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

*John G. Keller*

\*See Instructions on Reverse Side

NMOCC