

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR ODESSA NATURAL CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. Contract No. 413	
3. ADDRESS OF OPERATOR P. O. Box 3908, Odessa, Texas 79760						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL, 990' FWL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Chacon Jicarilla "D"	
DATE ISSUED						9. WELL NO. 3	
15. DATE SPUDDED 5-30-76						10. FIELD AND POOL, OR WILDCAT Chacon Dakota	
16. DATE T.D. REACHED 6-16-76						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-T23N-R3W N.M.P.M.	
17. DATE COMPL. (Ready to prod.) 7-12-76						12. COUNTY OR PARISH Sandoval	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7327' GR, 7340' DF, 7341' KB						13. STATE New Mex.	
19. ELEV. CASINGHEAD 7327'						20. TOTAL DEPTH, MD & TVD 7643'	
21. PLUG, BACK T.D., MD & TVD 7615'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS X						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7262'-7396', Dakota	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN IES & CNL-FDC	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"		24.0	256	12-1/4"	200 sxs	None	
4-1/2"		10.50&11.60	7643	7-7/8"	1st-300 sxs, 2nd-150sxs		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7268	None
31. PERFORATION RECORD (Interval, size and number) 7262'-7314', 1 shot/foot 7380'-7396', 2 shots/foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7262'-7314'				82,300 gals water			
7380'-7396'				80,000 lbs. sand			
				36,430 gals water			
				35,000 lbs. sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 7-17-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 8-4-76	HOURS TESTED 24	CHOKER SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 119	GAS—MCF. 540	WATER—BBL. -0-	GAS-OIL RATIO 4,538
FLOW. TUBING PRESS. 200	CASING PRESSURE 1300	CALCULATED 24-HOUR RATE →	OIL—BBL. 119	GAS—MCF. 540	WATER—BBL. -0-	OIL GRAVITY-API (CORR.) 46.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Test-vented. Well shut in waiting on pipeline.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS For: Odessa Natural Corporation							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records President, Walsh Engineering							
SIGNED Ewell N. Walsh, P.E.		TITLE & Production Corp.				DATE August 6, 1976	

\*(See Instructions and Spaces for Additional Data on Reverse Side)