OPERATOR

OIL CONSERVATION DIVISION P. O. BOX 2088

PB. 07 CPPIES DECEIVED DISTRIBUTION SANTA FE SANTA FE, NEW MEXICO 87501 U.S.G.S. LAND OFFICE TRANSPORTER GAS

(Date)

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE	ACTIONIZATION TO TRAIN	SPORT OIL AND NATURAL GAS	4
El Paso Exploration	Company		
Address Post Office Box 428	9, Farmington, NM 87499		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	` Change in Transporter of:		
Recompletion Change in Ownership	Oil X Dry (Gas	
If change of ownership give nam		ensate []	
and address of previous owner _	ic .		
DESCRIPTION OF WELL AN	ND LEASE Well No. Pool Name, Including	Formation Kind of Le	
Chacon Jicarilla D	6 Chacon Dakota		eral or Fee Koc/Cont#183
Location Citatifia B			κου/ εφπε#163
Unit Letter I : ;	2310 Feet From The South	ine and 330 Feet Fro	m The East
Line of Section 21	Township 23N Range	3W , NMPM,	Sandoval County
	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of Plateau, Inc.	Oil 🔁 or Condensate	Box 159, Bloomfield	proved copy of this form is to be sent) 1, NM 87413
Name of Authorized Transporter of El Paso Natural Gas		Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? When	
give location of tanks.	121 237 32	1	
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
			ONON O DEMENT
TEST DATA AND REQUEST		after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF
Actual Field. During 1981	O.1 B.1.1.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Gu-mcr
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION APPROVED 1987, 19	
S. A. Duc		This form is to be filed in	compliance with RULE 1104.
N. H. Della	48	If this is a request for allo	wable for a newly drilled or deepened anied by a tabulation of the deviation
Drilling Clerk	gnature)	tests taken on the well in acc	ordence with RULE 111.
•	Title)	able on new and recompleted w	
December 15, 1982	Date)	Fill out only Sections I, well name or number, or transpo	II. III. and VI for changes of owner, reer, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.