Form approved. Ludget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTME	NT OF THE	INTE	RIOR			(- Harattania		
	5. LEASE DESIGNATION AND SERIAL NO. Contract 392									
APPLICATIO	N FOR PERMI	LOGICAL SUR		API 30-0	TIC DA	CV	6. IF INIT	AN, ALLOTTE	E OR TRIE	W NAME
1a. TYPE OF WORK	THE TON TENTAIL	1 10 DRILL,	DELI	LIN, OR P	LUG BA	CK		illa A		
DI	RILL 🛚	DEEPEN		PLI	JG BACK	П	7. UNIT AC	GREEMENT P	Thacu	<u>e</u>
b. TYPE OF WELL			_	`	o brick		,			,
WELL.	WELL X OTHER			INGLE A	MULTIPLE Zone		8. FARM O	R LEASE NA	ME	
2. NAME OF OPERATOR	_					1	Apach	e Flat	s	
Jack A. Co.	le		····			,5	9. WELL N	10.		
	•						8		•	
4. LOCATION OF WELL (191, Farming	ton, New M	lexi (87401	7.21		10. FIELI AND POOL, OR WILDCAT			
	/S and 1010/				QTB.*)	j.	Wildcat Miles estated			
		w sec. 2/-	1231	ν- 1×4 W		3	11. BEC., T. AND BU	., R., M., OR URVEY OR AL	BLK. REA	
At proposed prod. zo	Same					9-4 0 1 -	·C	17 m11	D.4.	
14. DISTANCE IN MILES		EAREST TOWN OR PO	ST OFFIC	·n•		<u> </u>	Sec. 27-T23N-R4W 12. COUNCY OR PARISH 13. STATE			
	outheast Blo					- 57 - 37			1	
15. DISTANCE FROM PROF LOCATION TO NEARES	POSED*	<u> </u>	16. N	O. OF ACRES IN I	LEASE 1	7. NO. O	Sandor FACRES ALS		N.	м.
PROPERTY ON LEASE (Also to nearest dr	LINE, FT.			1920		TO TH	160	/		
18. DISTANCE FROM PRO	POSED LOCATION		19. PI	ROPOSED DEPTH	1 200 /					
OR APPLIED FOR, ON TI	DRILLING, COMPLETED, IIS LEASE, FT.	2600'		2800			Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		'		<u>-</u>		-	X. DATE WO	DW WILT	Sm4 nm4
	005 DF				•		i			
23.		PROPOSED CASI	NG ANI	CEMENTING	PROGRAM		1 0 011	ne 25,	1976)
SIZE OF HOLE	SIZE OF CASING		WEIGHT PER FOOT SETTING DEPTH							
12 1/4	8 5/8	24.0				Circulate				
7_7/8	4 1/2	10.5		2800						
						100	<u>Sacks</u>	1		
	1	1	ļ							
							•	* * !		
Well will b	e mud drille	ed with ro	tary	tools a	fter s	etti	ng and	cemer	atino	,
									_	
8 3/8" suri	ace casing.	Run elec	tric	logs at	total	dep	th and	set 4	4 1/2	11
casing it w	arranted, ce	ementing sa	ame t	with 150	sacks	. Sa	and-wa	ter fr	cac.	
Treat down	cacing throu	ah manfa						÷		
rreac down	casing throu	ign periora	atio	ns oppos:	ite Pio	cture	ed Cl.	ffs sa	ind.	
Run l" tubi:	ng for produ	action stri	ina i	to produ						
	y proac	CCLOIL DCL.	1119	co produ	ce as a	a Pio	ctured	Cliff	s	
natural gas	well.						•			
You make D. D. To D.										
N ABOVE BEACH DESCRIBE	PROPOSED PROGRAM : I	proposal is to deep	en or pi	ug back, give da	ts on present	neodua	*1-0			
one. If proposal is to e reventer program, if any	drill or deepen direction	ally, give pertinent	data on	subsurface loca	tions and me	asured s	ind true vert	.a proposed tical depths	new proc Give b	luctive lowout
4.	110									
	1////	1/1	^-			1				
MIGNED		TITI	L. W	perator			DATE	June	8, 1	976
(This space for Feder	ral or State office use)									====
PERMIT NO.										
	-,			APPROVAL DATE					-	
APPROVED BY		<u></u>				, 1				
CONDITIONS OF APPROVA	L, IF ANY :	TITE	·=				_ TANG	-,,-		

All distances must be from the outer boundaries of the Section.

Operator		Lease		Well No.						
Jack A. Cole			Apache Flats			8				
Unit Letter	Section	Township	Range	C	County					
<u> </u>	27	23N	ТтМ		Sandoval	····				
Actual Footage Loc		3.3	7.07.0		•• 1					
1710 Ground Level Elev:	feet from the Sou Producing For		1010	feet to	rom the West	line Dedicated Acreage:				
		ed Cliffs	- Wi-lde	atch le	, \	14:0				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plan below.										
1. Outline th	e acreage dedica	ted to the subject v	well by colore	a pencii or i	nachure marks on the	pla: below,				
	an one lease is	dedicated to the we	ell, outline eac	ch and ident	ify the ownership the	reol (both as to working				
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidation										
		owners and tract des	scriptions which	ch have actu	ally been consolidate	ed. Use reverse side of				
	f necessary.)	1			1.1 1.0					
						unit zation, unitization,				
sion.	ing, or otherwise)	or until a non-stands	ira unit, elimir	iating such	interests, has been a	pproved by the Commis-				
31011										
	i		1			CERTIFICATION				
İ										
	1		Ì		I hereby cer	tify hat the information con-				
	l .		1		11	n is true and complete to the				
	1		1		best of my k	nowledge and belief.				
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	1		1		Nome	we check				
					Jack	A. Cole				
1	i i		!		Position					
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	ļ			ر فع () و د را	Company					
	i		i, i		Date					
	(√ " - [_0	W. Call	1 i	8, 1976				
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		27								
li .	1		1		I heroby ce	artify that the well-location				
	1		i		shown on th	is plat was plotted from field				
	1		i		notes of ac	tual surveys made by me or				
1010'	o ¦		1		under my su	pervision, and that the same				
	Y 1		i		is true and	correct to the best of my				
 	l I		1		knowledge a	nd belief.				
II						ر بريد فافلاد بري _{ا د} .				
			1		D-1- 0					
=				*	Date Surveyed	200				
105	4		1		June 8,	Designal Engineer				
	i.		1 .		and/or Land S					
			[1		Just 1	21600				
			! !		Fred B.	Kerry Jr				
			en and the same		Certificate No					
330 eu0	1926 1846 114	!	1500	100 500	30¢0					

